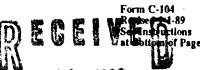
Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION



Testing Method (pitot, back pr.)

Pumping

Date

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088
	REQUEST FOR ALLOWABLE AND AUTHORIZA

DISTRICT II P.O. Drawer DD, Anesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088					FEB 01 1990			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						\circ		J DIV		
I.	REQU	JEST FO	OR ALLOWA	BLE AND	AUTHORI	ZATION	L CON	3	<u>ئ</u> ر	
Operator		TO THA	NSPORT O	IL AND NA	TURAL G		ДРІ No.	•		
Blackwood & Nichols Co., Ltd,							761 No. -039≂244	90		
Address P.O. Box 1237, Du	ranco	CO 813	202 1227		· · · · · · · · · · · · · · · · · · ·	<u>-</u>		-		
Reason(s) for Filing (Check proper box)	rango,	00 813		- OI	er (Please expl	-1-1				
New Well		Change in	Transporter of:		ісі (і івшів ехри	ain)	•			
Recompletion	Oil		Dry Gas							
Change in Operator	Casinghea		Condensate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name			Pool Name, Inclu	ding Formation	· · · · · · · · · · · · · · · · · · ·	Kind	of Lease No.			
Northeast Blanco Unit		479	Basin Fru	_	al .		Federal or Fe			
Location	251	0		Carat	167	^		173		
Unit LetterK	_:251	···	Feet From The _	South Lin	e and	<u> </u>	eet From The	East	Line	
Section 20 Townshi	_p 30N		Range 7W	. N	MPM, S.	an Juan			County	
III DECICIONATION OF TO AN	CDODEE								County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Condens	ente.		e address to wi	hich approved	com of this	form is to be a		
Giant Transportation	لسيا		XX		lox 12999					
Name of Authorized Transporter of Casing	ghead Gas		or Dry Gas XX		e address to wi					
Blackwood & Nichols C	o., Ltd	1,			lox 1237,					
If well produces oil or liquids, give location of tanks.	Unit				1990					
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	ool, give comming	gling order num	ber:	-	ounc	1770		
D :		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		J	X	X	<u>L</u>	i :				
Date Spudded	1 -	ol. Ready to	Prod.	Total Depth		·-> .	P.B.T.D.	•		
8-08-89	10-18-89			To- Oll/Co-	Top Oil/Gas Pay			3467'		
Elevations (DF, RKB, RT, GR, etc.) 6313' GL	Name of Producing Formation Fruitland Coal			3190 1 3/8 4			Tubing Depth			
Perforations	1			PNY-PERFORITED			3467 Depth Casing Shoe			
Open hole completion with an uncemented			ed^liner. 3/86-3305			3302				
	r	UBING.	CASING AND	CEMENTI			1 330			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12,25"	9,625"		3		288 cf Class B					
8.75"	7,000"				173 t			ite 65/35		
6.25"	Liner; 2960-3515'		35051			115 cf	Class B			
V. TEST DATA AND REQUES	T FOR A	2.375 ¹	RLE	33	3021		<u> </u>			
				t be equal to or	exceed top allo	wable for thi	s depth or he i	for full 24 hou	re)	
Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test		Producing Method (Flow, pump, garante			TORIMETS				
Length of Test	Tubing Pressure			Casing Pressu	I PA		Choke Size	W V	#!	
Tubin		noung 1 resoute				n/7		600	# 3	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			CO IND	1990		
						0	Leon	1 1		
GAS WELL		-				· ·	DIST			
Actual Prod. Test - MCF/D	Length of	l'est	David	Bbls. Conden	sate/MMCF	·	Gravity of C			
.' 27	1	30	Days	3 BWD			N/A	1	4	

192 psig

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

is the sine complete to the oca or my knowledge and petier.			
William 7	Plane		
Signature			
William F. Clark	Operations Manager		
Printed Name	Title		
16 Jan 90	(303) 247-0728		

Telephone No.

OIL CONSERVATION DIVISION

Date Approved	FEB 1 3 1990
Ву	3 w d.
Titla	SUPERVISOR DISTRICT #3

Choke Size

N/A

16

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

829 psiq

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Tubing Pressure (Shut-in)