Form 3160-5 *(December 1989)

> Type : Name Addre

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5.	Lease	Designation	and	Serial	No.
		SF-079060)		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill, deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT" for such proposals

Ö.	IT	indian,	Allottee	or	ribe	Name

7.	If Unit	or C	A, Aç	gmt. Des	ign.:

•				Northeast Blanco Unit		
·	SUBN	IIT IN TRIPLICATE	8. Well Name and No.:			
of Well:	oil well	gas well X	other	N.E.B.U. #405		
of Operator:	BLACKWOOD & NICHOLS CO. A LIMITED PARTNERSHIP			9. API Well No.:		
ss of Operator:	P.O. I	BOX 1237, DURANGO, CO	30-039-24491			

10. Field & Pool/Exploratory Area: Location of Well: (Footage, Sec., T., R., M., or Survey Description)

Undesignated Pictured Cliffs 11. County or Parish, State:

875' FSL - 1145' FWL, Section 21, T30N, R7W Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF AC	TION		
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
x Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
 	X Other: COMPLETIO	N		
į	(Note: Report results	of multiple completion on Well		
	Completion or Recompletion Report and Log form.)			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the Pictured Cliffs Sandstone from 3624' to 3656' @ 2 spf.

Acidized/breakdown perforations with Baker Isolation Tool and 650 gallons of 7-1/2% HCL.

70 quality N2 foam frac consisted of 18,000 gallons of gell 2% KCL water, 473,000 SCF of N2, 130,000#20/49 sand, pumped treatment at 25 BPM, average pressure 1000 psig. ISIP = 1004 psig, 15 min. shut-in = 860 psig

FEB 3 1993

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4.	I hereby	certify	that	the	foregoing	is	true	and	correc	t.
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JAMES K. ABBEY

Title: OPERATIONS ENGINEER

Date: /- 28 - 93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Signed:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its literal forms.

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