UNITED STATES 5. Lease Designation and Serial No. Form 3160-4 Submit in Duplicate* DEPARTMENT OF THE INTERIOR (November 1983) SF-079060 BUREAU OF LAND MANAGEMENT (formerly 9-330) 6. If Indian, Allottee or Tribe Name WELL COMPLETION OR RECOMPLETION AND LOG* 1a. Type of Well: oil well gas well other 7. Unit Agreement Name: new well b. Type of completion: workover deepen other Northeast Blanco Unit 8. Farm or Lease Name: 2. Name of Operator: **BLACKWOOD & NICHOLS CO. A LIMITED PARTNERSHIP** Northeast Blanco Unit 3. Address of Operator: P.O. BOX 1237, DURANGO, COLORADO 81302 9. Well No.: 4. Location of Well: (Report location clearly, in accordance with any State requirements)* 405 10. Field and Pool, or Wildcat: At surface **Undesignated Pictured Cliffs** At top prod. interval reported below 875' FSL - 1145' FWL 11. Sec., T.,M., or Block and Survey At total depth or Area: Permit No.: Date Issued: Sec. 21, T30N, R7W 30-039-24491 12. County or Parish: 13. State: Rio Arriba New Mexico 15. Date Spudded: 16. Date TD Reached 17. Date Compl. (ready to produce): 18. Elevations (DF, RKB, RT, GR, etc.)* 19. Elev. Casinghead 8/20/89 8/28/89 1/9/93 6736' KB 6721' GL 20. Total Depth, MD & TVD: 21. Plug Back TD, MD & TVD: 22. If Mult. Comp.: 23. Intervals Rotary Tools Cable Tools 3797' TVD 3749' (wireline) TVD How many* Drilled By 24. Producing Interval(s), of this completion - Top, Bottom, Name (MD and TVD)*: 25. Was Directional Survey Made? 3624'-3656' (TVD) Pictured Cliffs Sandstone NO 26. Type Eiectric and Other Logs Run: 27. Was Well Cored? Cement Bond Log with Gamma Ray & Casing Collars NO 28. **CASING RECORD** (Report all strings set in well) Casing Size Weight, LB/FT Cementing Record Depth Set (MD) Hole Size mount Pulled 9.625 36# J55 328 12.25" 250 sx Class B Circulate 22 Bbls Cement 7.000 23# K55 3441 8.75 575 sx Class G 65/35 POZ/ 50 sx Class G Circulate 33 Bbls Cement LINER RECORD TUBING RECORD (3) Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD) 4.500 3199' 3797 100 sx N/A 2.375 3595 N/A 31. Perforation Record (Interval, size and number): ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 3624'-3656' using 16 gram jet charge @ 2 spf. 3624' - 3656' 650 gal. 7-1/2% HCL, Ne. Fe Acid Foam Frac: 130,000# 20/40 sand @ 25 BPM 33.* **PRODUCTION** Date First Production: Production Method (Flowing, gas lift, pumping-size and type of pump): Well Status (shut-in): Waiting on well tie-in Flowing during completion operation, dry gauge. Shut-in Date of Test: Hours Tested: Choke Size: Prod'n For Gas-MCF Water-Bbl Gas-Oil Ratio 1/7/93 12 hours 1/2" Test Period Flow. Tubing Press: Casing Pressure: Calculated Oil Bbl Gas-MCF Water-Bbl Oil Gravity-API (Corr.) 965 psig 965 psiq 4-Hour Rate 1500 **TSTM** mcfd 34. Disposition of Gas (Sold, used for fuel, vented, etc.); Test Witness By: James K. Abbey 35. List of Attachments OIL CON. DOG

Signed: James K. Abbey Title: Operations Engineer ACCED Pale: EURO
(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

36. I hereby certify that the foregoing and attached information is complete [1] as determined from all available records.

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37. SUMMARY OF POROUS drill-stem, tests and recoveries):	S ZONES: (Shows, including dep	all important zones oth interval tested,	SUMMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEO	GEOLOGICAL MARKERS
FORMATION	T0P	воттом	DESCRIPTION, CONTENTS, ETC		
NEBU# 405				NAME	
Pictured Cliffs:	36241	3656'			MEAS. DEPTH
				San Jose	
				Ojo Alamo	
				Kirtland	
				Fruitland	
				Pictured Cliffs	
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	_			FORM	FORM APPROVED
				Budget Bu Expires A	Budget Bureau No. 1004-013 Expires August 31, 1985