

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-165
Revised 1-1-89

WELL API NO. 30-039-24527
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-28

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____		8. Well No. 407	
2. Name of Operator Meridian Oil Inc.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator PO Box 4289, Farmington, NM 87499			
4. Well Location Unit Letter <u>H</u> : <u>1540</u> Feet From The <u>North</u> Line and <u>1175</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 09-27-89	11. Date T.D. Reached 10-01-89	12. Date Compl. (Ready to Prod.) 10-15-89	13. Elevations (DF & RKB, RT, GR, etc.) 6302'
14. Elev. Casinghead			
15. Total Depth 3109'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland coal - uncemented liner			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run none			22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING REQUIRED
9 5/8"	40.0#	215'	12 1/4"	173 cu.ft.
7"	23.0#	2969'	8 3/4"	778 cu.ft.

LINER RECORD

TUBING RECORD, 3

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2900'	3108'	did not	cmt	2 7/8"	3071'	

26. Perforation record (interval, size, and number) 2986-3105' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production shut in, waiting on pipeline connection: capable of comm. hydrocarbon prod.		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. SI 1455	Casing Pressure SI 1462	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 3070' 1584				Test Witnessed By	
30. List Attachments none					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Peggy Bradfield</u>			Printed Name <u>Peggy Bradfield</u> Title <u>Reg. Affairs</u> Date <u>11-30-89</u>		