

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

30-039-24508
Form approved. S
Budget Bureau No. 1004-01:
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

2. NAME OF OPERATOR: Melidion

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 980'N, 1195'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 08-03-89 16. DATE T.D. REACHED 08-09-89 17. DATE COMPL. (Ready to prod.) 08-22-89

18. ELEVATION (OF. HNS. AT. OR. ETC.): 7318'GL

19. TOTAL DEPTH, MD & TVD 4062' 20. PLUG BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY? 1

22. INTERVALS DRILLED BY 23. TOTAL TOOLS 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

Fruitland Coal (3974-4050')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-LDT-CNL-NGT-MLT

27. WAS WELL CORRED
no

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	349'	12 1/4"	354 cu.ft.	300
5 1/2"	15.5#	4060'	8 3/4"	1441 cu.ft.	1200
				and 602 cu.ft. squeeze	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4045'	

31. PERFORATION RECORD (Interval, size and number)
3974-76', 3992-4000' 4026-50' w/4 spf

RECEIVED
SEP 29 1989

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3974-4050'	202,800#sand; 137,198 gal.fluid

33.* OIL CON. DIV PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (shut-in))
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 221	SI 1108						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS
temp.survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Reggie Bradford TITLE: Regulatory Affairs DATE: 9-15-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	3425'	3660'	White, cr-gr ss.:	
Kirtland	3660'	3870'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3870'	4062'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
				MEAS DEPTH
				TRUE VERT DEPTH