

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 07 1990

OIL COAL DIV.
DIST. 9

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER SF-080712A	
2. OPERATOR EL PASO NATURAL GAS CO.		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME SAN JUAN 30-6 UNIT	
4. LOCATION OF WELL 1820'S 1430'W		8. FARM OR LEASE NAME SAN JUAN 30-6 UNIT	
		9. WELL NO. 471	
		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 21 T30N R06W NMPM	
14. PERMIT NO.	15. ELEVATIONS 6330'GL	12. COUNTY RIO ARRIBA	13. STATE NM
16. SUBSEQUENT REPORT OF: Running Casing			
17. Describe proposed or completed operations			

SPUD DATE: 112689

SPUD TIME: 1830

TD 230' Ran 5 jts of 9 5/8 40.0# N-80 casing, 211' set @ 223'
Cemented with 160 sacks of Class B cement with 1/4# Flocele/sack
and 3% calcium chloroxide (189 cuft). Circulated 11 bbls to surface.
WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 120689

TD 3247', Ran 73 jts of 7 23.0# K-55 casing, 2995' set @ 3007'
Float shoe set @ 3007'. Float collar set @ 3006'. Stage tool set
@ 2994'. PBD @ 2994'. First stage cement with 75 sacks of Class B
cement with 2% calcium chloride (89 cuft.). Set ECP @ 3000'.
No cement reversed out. Second stage cement with 400 sacks of Class
B 65/35 Poz with 6% gel, 2% calcium chloride and .5 cuft. perlite/sack.
(656 cuft.). Tail with 25 sacks of Class B cement with 2% calcium
chloride (30 cuft.). Circulated 32 bbls of cement to surface.

18. AUTHORIZED BY: 

REGULATORY AFFAIRS

12-13-89
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160

ACCEPTED BY: 

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITION OF APPROVAL, IF ANY:

FARMINGTON

BY: 