Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. P.O. Box 2088 30-039-24514 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE 🗔 STATEY

State Oil & Gas Lease No. NM E347-39 & E347-38 SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 31-6 Unit GAS WELL X OIL OIL OTHER R. Well No. 2. Name of Operator #211 Northwest Pipeline Corporation 9. Pool name or Wildcat 3. Address of Operator Basin Fruitland Coal 3539 East 30th Street - Farmington, NM 87401 Well Location 1850 _ Feet From The West : 1040 Feet From The South Line and ___ Unit Letter NMPM hip 30N Range 6W
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6W Rio Arriba County Township 6357' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK

PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Drilling operations OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded well at 2015 hrs 11/7/89. MOL & RU. Drilled MH & RH.

w/ spud mud.

Drilled w/ spud mud. Ran 12 jts (514") 9-5/8", 32.30#, H-40, ST&C Lonestar 11-8-89 ERW csg. Cemented w/ 280 sx (333 cu.ft.) Cl "G" w/ 3% CaCl and 1/4# cele-flake/sk. Displaced w/ 40 bbls water. Circulated 13 bbls good cement. Plug down at 1500 hrs 11/8/89. WOC 12 hrs. Pressure tested 9-5/8" csg to 800#, held ok.

Drilled w/ spud mud. 11-9-89

TD'd well with mud. 11-10-89

(continued on back)

DEC2 9 1989

DIL CON. DIV DIST. ?

I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 12-28-89 Prod. Assistant SIGNATURE .

TELEPHONE NO. 327-5351 TYPE OR PRINT NAME Carrie H<u>armon</u>

(This space for State Use) Original Signed by FRANK T. CHAVEZ CO. CO. CO. C. SUPERVISOR DISTRICT # 3 APPROVED BY

DEC 29 1986

CONDITIONS OF APPROVAL, IF ANY:

II-II-89 LDDP & DC's. Ran 72 jts (3042') 7", 23#, K-55, LT&C casing set at 3056' KB. FC at 3014' KB. Cemented W/ 345 sx (714 cu.ft.) C1 "G" W/ 1/4 cele-flake/sk. Displaced plug W/ 120 bbls wtr. Circulated 20 bbls cement. Plug down at 1400 hrs 11/11/89. Rig released at 2000 hrs 11/11/89. Off report until completion.

Submit 3 Copies

State of New Mexico

Form C-103 Revised 1-1-89

to Appropriate District Office	Energy, Millerais and Natural Resources Departie	Revised 1-1-07
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-039-24514
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. NM E347-39 & E347-38
(DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON WELLS IOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO RVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL X	OTHER	San Juan 31-6 Unit
2. Name of Operator		8. Well No.
Northwest Pipeline Co	orporation	#21] 9. Pool name or Wildcat
3. Address of Operator		1 11 1
3539 East 30th Street	t - Farmington, NM 87401	Basin Fruitland Coal
	40 Feet From The South Line and	1850 Feet From The West Line
Section 2	Township 30N Range 6W	NMPM Rio Arriba County
Section 2	10Wiship 5014 Range 77 10. Elevation (Show whether DF, RKB, RT, GR, etc.	c) ////////////////////////////////////
	6357 ' GR	<u> </u>
11. Check NOTICE OF IN	Appropriate Box to Indicate Nature of Notice ITENTION TO:	ce, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	[]
PULL OR ALTER CASING		ND CEMENT JOB .
OTHER:	OTHER: COI	mpletion Operations <u>x</u>
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates	s, including estimated date of starting any proposed
11-15-89 MOL & RU. 3-1/2" drill pipe.	NU BOP's. Picked up drill pipe a	nd TIH w/ 6-1/4" bit on
2060' Drilled form	ested rams to 2,000# - held OK. D nation from 3069' to 3188'. Coal z 14', 3122'-3124', 3134'-3140', 315	ones as follows: $30/4^{\circ}-30/8^{\circ}$,
<u>11-17-89</u> TIH to bot	tom.	DEC2 9 1989
11-18-89 Blowing well. TIH to bottom. Cleaned out to bo		o bottom.
(continued on back)		>1E.1
I hereby certify that the information above is	true and complete to the best of my knowledge and belief.	
SIONATURE CANTO	Acusion The Prod. As	<u> </u>
TYPE OR PRINT NAME Carri	e Harmon	TELEPHONE NO. 32/-535

(This space for State Use) Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 1

DEC 29 1989

APPROVED BY CONDITIONS OF AFFROVAL, IF ANY:

11-19-89 Blowing well. TIH. Cleaned out to bottom 30' of fill.

11-20-89 Blowing well. Cleaned out 30' of fill to TD at 3176' W/ 2.5 MMCF/D air. Ran 5 jts (223') 5-1/2", 23#, LT&C, USS smls W/ TIW JGS 7" x 5-1/2" liner hanger on 3-1/2" drill pipe. Set liner from 2953'-3176' KB. PU 2-7/8" tbg W/ expendable check on bottom.

11-21-89 Perforated 3172' to 3162' and 3149' to 3059' W, .78" low density charges, 4 spf. Total 400 holes. TIH W/ tbg. Ran 100 jts (3139') 2-7/8", 6.4#, 3-55, 10rd NU tbg. Landed at 3153' KB. Seating nipple pump out plug on bottom. Pump nipple on top of first jt at 3119'. ND BOP. NU wellhead. SICP=1350# after 3 hour shut in. Rig down.