Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

__ DATE ___

District Office			
DISTRICT	OIL CONSERVATI	ON DIVISION	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheo		WELL API NO.
DISTRICT II	Santa Fe, NM	1 87505	30-039-24514 5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210			STATE X FEE
DISTRICT III		frame des Carester ales chicacolas de	State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			E-347-39- & E-347-38
	CES AND REPORTS ON WE		
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESER' (FORM C-	POSALS TO DRILL OR TO DEPPE VOIR. USE "APPLICATION FOR PITCH 101) FOR SUCH PROPOSALS.	SCEIVE!	7. Lease Name or Unit Agreement Name 009259
1. Type of Well: OIL GAS WELL WELL WELL X	OTHER	JUL 3 0 1998	San Juan 31-6 Unit
2. Name of Operator	வு	1 COM DA	8. Well No.
Phillips Petroleum Company	Oll		/q SJ 31-6 Unit #211
3. Address of Operator		DIST. 3	9. Pool name or Wildcat
<u>5525 Highway 64, NBU 3004, Fa</u>	armington NM 87401		Basin Fruitland Coal 71629
4. Well Location	Feet From The South	1	850 Feet From The West Line
Unit Letter N : 1040	Feet From The	Line and	Feet From TheEmil
Section 2	Township 30N	Range 6W	NMPM Rio Arriba County
Section E	TOWNSHIP	ther DF, RKB, RT, GR, e	TAIL TO THE TAIL THE TAIL TO T
11. Check App	propriate Box to Indicate	e Nature of Notice	e, Report, or Other Data
NOTICE OF IN	TENTION TO:	SU	BSEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
EMPORARIET ABANDON —	CHANGE I EARD —		
PULL OR ALTER CASING		CASING TEST AND C	
OTHER:		OTHER: Recavita	te Well
Inea.		OTTIET.	
 Describe Proposed or Completed Operwork) SEE RULE 1103. 	ations (Clearly state all pertinent d	etails, and give pertinent d	lates, including estimated date of starting any propose
cleaning out fill to 3176 hanger @ 2953'. Surged w	5'. Drilled out 5-1/2" s well, then rotated & reci co 9-1/2" hole from 3058'	hoe. Cleaned out procated for appro	COOH w/2-7/8" tubing. RIH w/DP fill to 3188' (TD). PUH to top of ox. 9 days. RIH w/underreamer. Cleaned out to TD, surging, rotating
RIH w/5-1/2" 15.5# liner holes as follows: 3136' 3064'-76'(20'); Total 92	- 56' (20'); 3116-36'(2	ger top @ 3003'. R 0'); 3096'-3116'(RU Blue Jet to perf liner 2 spf .75" (20'); 3076'-96'(20');
		"F" nipple @ 3121'	. ND BOPs. NU WH. Test WH - OK.
Pumped off check. RD & r	released rig //2//98		
Pumped off check. RD & r Thereby certify that the information above is try		dge and belief.	
I hereby certify that the information above is try	grand complete to the best of my knowle	Dogulator	ry Assistant DATE 7/28/98
	grand complete to the best of my knowle		ry Assistant DATE 7/28/98 TELEPHONE NO. 505-599-345

_____TITLE _____