

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 JAN -6 PM 12:14

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9918

4. Location of Well, Footage, Sec., T, R, M

285' FNL 590' FWL, Sec. 23, T-30-N, R-7-W, NMPM

5. Lease Number
SF-079382

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

Well Name & Number
San Juan 30-6 SWD#2

API Well No.
30-039-24518

10. Field and Pool
Morrison Bluff
Entrada

11. County and State
Rio Arriba Co, NM

RECEIVED
JAN 15 1999

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to workover the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/5/99
TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date 1/12/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

San Juan 30-6 SWD #2
WORKOVER PROCEDURE

Unit D, Section 23, T30N-R7W, San Juan County, New Mexico

Lat. 36.804460 / 36° 48.27'

Long. 107.546460 / 107° 32.79'

1. MIRU workover rig.
2. NDWH / NUBOP.
3. POOH w/ 4 1/2" tbg until the leak is spotted. LD one additional joint and then pressure test the balance of the 4 1/2" tbg. A standing valve was dropped in the well during the initial pressure testing and was not able to be retrieved – so it is still seated in the X-nipple and should allow for a pressure test. If the tbg does not test LD five additional joints and pressure test again. Repeat this process until a pressure test is successful. POOH with the rest of the tbg.
4. Replace tbg as needed and redress seal assembly.
5. TIH with same 4 1/2" tbg string configuration as pulled. Land 4 1/2" casing in locator seal assembly at 7834' with 35,000# compression at receptacle.
6. Set blanking plug in "X".
7. Pressure test to 2,000 psig. Bleed the pressure on the 4 1/2" to 0 psig and pressure test the annulus to 2,000 psig to test the integrity of the 7" casing and seal assembly.
8. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: D.W. Mussett, Production Engineer



Approved: B. W. Boyer, Drilling Supt.

Vendors: Blanking Plug – Halliburton
Seal Assembly – OTIS

San Juan 30-6 Unit SWD #2

Wildcat

UnitD sec. Section 23, T30N, R7W, Rio Arriba County, New Mexico

