UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT (VEC)

2 01	BLM		·
Sundry No	tices and Reports on Wells	<u>. 14</u>	
Type of Well	99 JAN -0 11	5.	Lease Number SF-079382 If Indian, All. Tribe Name
		7.	Unit Agreement N San Juan 30-6 Un
Name of Operator BURLINGTON RESOURCES OIL	L & GAS COMPANY ()	CEIVED An 1 5 1999 D	Well Name & Numb
Address & Phone No. of Oper PO Box 4289, Farmington, No. Location of Well, Footage,	тм 87499 (505) 326 94116 (Duck C CIVIO	API Well No. 30-039-24518 Field and Pool
285'FNL 590'FWL, Sec.23, T-	-30-N, R-7-W, NMPM	11.	Morrison Bluff Entrada County and Stat Rio Arriba Co,
. CHECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE, Type of Act	REPORT, OTHER	DATA
Type of Submission _X_ Notice of Intent	Abandonment	Change of Pl New Construc	
Subsequent Report	Plugging Back Casing Repair	Non-Routine Water Shut	Fracturing off
Final Abandonment	Altering Casing	Conversion t	56 Injection
. Describe Proposed or Co.	mpleted Operations		
It is intended to worko procedure and we	ever the subject well accomellore diagram.	rding to the a	ttached
	- foregoing is true and	correct.	
	the foregoing is true and Title Regulatory Ad		te 1/5/99 TLW
This space for Federal or St		Date	1/12/99
ONDITION OF APPROVAL, if any title 18 U.S.C. Section 1001, makes it a crime titled States any false, fictitious or fraudule		make to any department o matter within its juris	or agency of the sdiction.

San Juan 30-6 SWD #2 WORKOVER PROCEDURE

<u>Unit D, Section 23, T30N-R7W, San Juan County, New Mexico</u> <u>Lat. 36.804460 / 36° 48.27'</u> <u>Long. 107.546460 / 107° 32.79'</u>

- 1. MIRU workover rig.
- 2. NDWH / NUBOP.
- 3. POOH w/ 4 1/2" tbg until the leak is spotted. LD one additional joint and then pressure test the balance of the 4 1/2" tbg. A standing valve was dropped in the well during the initial pressure testing and was not able to be retrieved so it is still seated in the X-nipple and should allow for a pressure test. If the tbg does not test LD five additional joints and pressure test again. Repeat this process until a pressure test is successful. POOH with the rest of the tbg.
- 4. Replace tbg as needed and redress seal assembly.
- 5. TIH with same 4 1/2" tbg string configuration as pulled. Land 4 1/2" casing in locator seal assembly at 7834' with 35,000# compression at receptacle.
- 6. Set blanking plug in "X".
- 7. Pressure test to 2,000 psig. Bleed the pressure on the 4 1/2" to 0 psig and pressure test the annulus to 2,000 psig to test the integrity of the 7" casing and seal assembly.
- 8. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

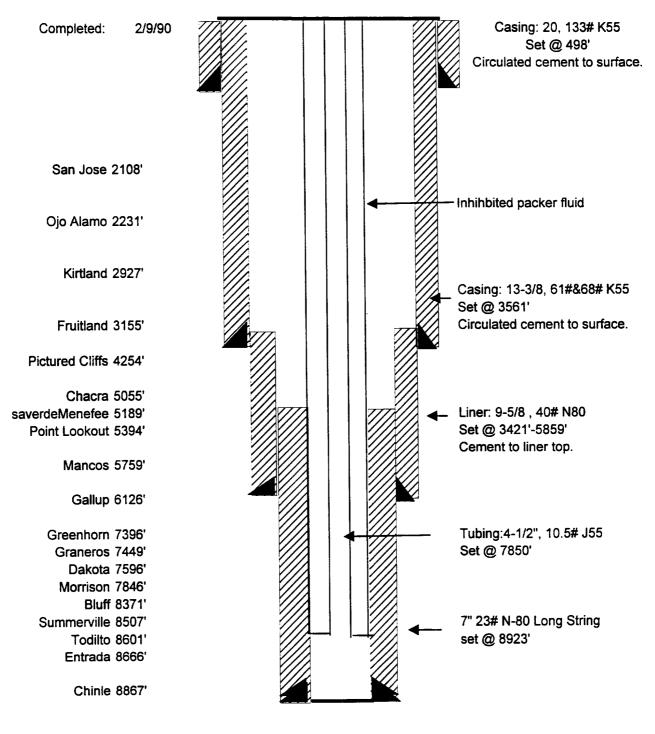
Prepared: D.W. Mussett, Production Engineer

Approved: B. W. Boyer, Drilling Supt

Vendors: Blanking Plug – Halliburton Seal Assembly – OTIS

San Juan 30-6 Unit SWD #2

Wildcat UnitD sec. Section 23, T30N, R7W, Rio Arriba County, New Mexico



TD 8930'

PBTD 8896'