

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-080066	
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NE/4 1815' FNL & 1085' FEL		8. FARM OR LEASE NAME San Juan 30-5 Unit	
14. PERMIT NO.		9. WELL NO. #202	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6409' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Pool	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6G, T30N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREATMENT	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	SHOOTING OR ACIDIZING	ABANDONMENT*	X
REPAIR WELL	(Other) Drilling Operations	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED WORK OR REPAIRS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-18-89: MOL & RU. Drilled MH & RH. Spudded well at 2130 hrs 11/18/89. Circulated and conditioned hole.
- 11-19-89: Ran 5 jts (217') 13-3/8", 48#, H-40, ST&C Hoesch ERW csg. Set at 233' KB. Cemented w/ 260 sx (309 cu.ft.) C1 "B" w/ 3% CaCl₂ & 1/4# cele-flake/sk. Displaced w/ 32 bbls water. Circulated 25 bbls cement. Plug down at 0900 hrs 11/19/89. WOC 12 hrs. Pressure tested 13-3/8" csg & BOP to 1200 psi for 30 min, held OK.
- 11-21-89: Drilling w/ Benex.
- 11-22-89: Drilling w/ Benex.
- 11-23-89: Circulated & conditioned hole for cement. TOH LDDP & DCs. Ran 75 jts (3016') 9-5/8", 40#, K-55, ST&C USS smls csg. Set at 3029' KB. FC at 2990' KB. Cemented w/ 735 sx (1521 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 125 sx (148 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced plug w/ 227 bbls wtr. Good circulation throughout job. Circulated 60 bbls cement to pit. Plug down at 1615 hrs 11/23/89. Rig released at 2000 hrs 11/23/89.

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon TITLE Production Assistant DATE 1-29-90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 2-20-90
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side