

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Northwest Pipeline Corporation	Well API No. 30-039-24520
Address 3539 East 30th Street - Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. #202	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal <input checked="" type="checkbox"/> Other	Lease No. SF 080066
Location Unit Letter <u>G</u> : <u>1815</u> Feet From The <u>North</u> Line and <u>1085</u> Feet From The <u>East</u> Line Section <u>306</u> Township <u>30N</u> Range <u>5W</u> , <u>NMPM</u> , <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	3539 East 30th - Farmington, NM					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>30</u>	Twp. <u>30N</u>	Rge. <u>5W</u>	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-18-89	Date Compl. Ready to Prod. 1-13-90		Total Depth 3279' KB		P.B.T.D. 3205' KB			
Elevations (DF, RKB, RT, GR, etc.) 6409' GR 6422' KB	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 3068'		Tubing Depth 3181'			
Perforations 3068 - 3199					Depth Casing Shoe 3020'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		233'		260			
12-1/4"	9-5/8"		3029'		860			
6-1/4"	5-1/2"		3203'		Not cemented			
	2-7/8"		3181'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D TSTM	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) TSTM	Casing Pressure (Shut-in) TSTM	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carrie Harmon
Signature
Carrie Harmon Prod. Assistant
Printed Name
2-6-90 327-5351
Date Telephone No.

OIL CONSERVATION DIVISION

MAR 21 1990

Date Approved
By Barry J. Chang
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.