

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 012299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T30N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1495' FSL & 1695' FWL NE/4 SW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6438' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13-89: MOL & RU. Drilled MH & RH. Spudded well at 1900 hrs. Drilled w/ spud mud & bit #1. Ran 5 jts (217') 9-5/8", 32.3#, H-40, ST&C Lonestar ERW casing. Set at 234' KB. Cemented w/ 120 sx (143 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# cele-flake/sk. Displaced w/ 18 bbls wtr. Circulated 7 bbls of cement. Plug down at 0300 hrs 11/14/89.

11-15 thru 11-16: Drilling w/ Benex.

11-17-89: Drilling w/ Benex. TD'd well w/ mud. Circulated & conditioned hole.

11-18-89 Ran 72 jts (3114') 7", 23#, K-55, LT&C, CF&I smls csg. Set at 3126' KB. FC at 3081' KB. Cemented w/ 360 sx (745 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 123 bbls wtr. Circulated 10 bbls cement. Plug down at 0830 hrs 11/18/89. ND BOP. Rig released at 1200 hrs 11/18/89.

Tested Csg. to 1500 psi in 30 min. - ok

RECEIVED

FEB 07 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

1-11-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 05 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.