

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24526
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease # E-347-26
4. Location of Well, Footage, Sec., T, R, M 1660' FSL, 1275' FWL, Sec. 16, T-30-N, R-6-W, NMPM, Rio Arriba County	7. Lease Name/Unit Name San Juan 30-6 Unit
	8. Well No. 408
	9. Pool Name or Wildcat Basin Fruitland Coal
	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Recavitate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the production tubing. Pull the 5 1/2" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5 1/2" 15.5# K-55 casing liner. The liner will be pre-perforated with 4 shots per foot across the coal intervals. Rerun the production tubing. The well will then be returned to production.

RECEIVED
FEB - 2 1998
OIL & GAS DIV.
DIST. 3

SIGNATURE Nancy Altman ^{for} (DWSFTG) Regulatory Administrator January 30, 1998

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB - 2 1998