

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
plus 2 Copies
to appropriate
District Office

RECEIVED
JUN - 7 1999
OIL CON. DIV.
DIST. 3

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>		
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>
II.	Name of Well:	<u>SAN JUAN 30-6 UNIT</u>	408	API #: <u>300392452600</u>
	Location of Well:			
	Unit Letter:	<u>L</u>	<u>1660'S, 1275'W</u>	Section: <u>16</u>
	Township:	<u>030N</u>	Range: <u>006W</u>	NMPM, <u>RIO ARRIBA</u> County.
III.	Date Workover Procedures Commenced:	<u>10/98</u>		
	Date Workover Procedures were Completed:	<u>10/98</u>		
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>RECAVITATION</u>			
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.			
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>			
VII.	AFFIDAVIT:			
	State of	<u>New Mexico</u>	)	
			)ss.	
	County of	<u>San Juan</u>	)	

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

10/30, 19 98.

35.5
District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

API # (assigned by OCD)

30-039-24526

1. Type of Well
GAS

5. Lease Number

6. State Oil & Gas Lease #

E-347-26

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
NOV - 5 1998

Lease Name/Unit Name

San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

Well No.

408

Pool Name or Wildcat

Basin Fruitland Coal

4. Location of Well, Footage, Sec., T, R, M

1660' FSL, 1275' FWL, Sec. 16, T-30-N, R-6-W, NMPM, Rio Arriba County

10. Elevation:

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

10-15-98 MIRU. ND WH. NU BOP. TOOH w/60 jts 3 1/2" tbg. SDON.

10-16-98 TOOH w/46 jts 3 1/2" tbg, 6 jts 2 7/8" tbg. TIH w/6 1/4" mill. Establish circ. Mill on lnr hanger @ 3211'. SDON.

10-17-98 Mill on lnr hanger. TOOH w/mill. TIH w/5 1/2" csg spear. Spear lnr. TOOH w/4 jts 5 1/2" lnr. SDON.

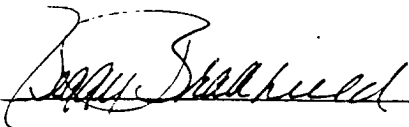
10-18-98 TIH w/pressure recorder. Blow well & CO. SI for pressure buildup. SDON.

10-19/28-98 Blow well & CO.

10-29-98 Blow well & CO. TOOH. TIH w/3 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3386'. Top of lnr @ 3253'. TOOH. SDON.

10-30-98 TIH w/4 5/8" plug mill. Mill perf plugs @ 3301-3385'. Circ hole clean. TOOH. TIH w/6 jts 2 7/8" 6.5# J-55 EUE tbg, 106 jts 3 1/2" 9.3# J-55 EUE tbg, landed @ 3362'. ND BOP. NU WH. RD. Rig released.

SIGNATURE
no



Regulatory Administrator November 3, 1998

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3 Title _____

Date NOV 5 1998

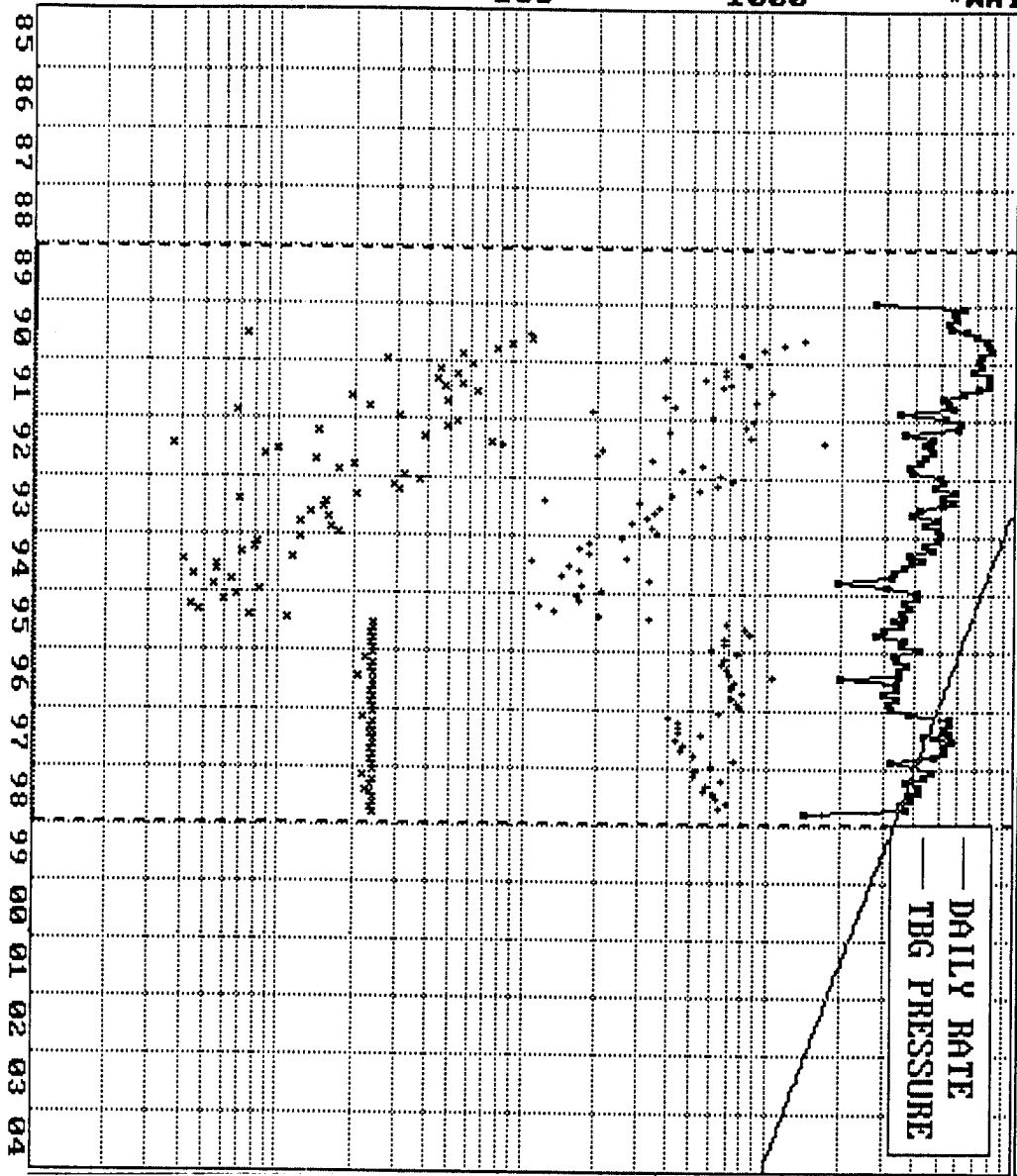
Browsing: SAN JUAN 30-6 UNIT | 408
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/97	146681	
11/30/97	96733	
12/31/97	124050	
01/31/98	142519	
02/28/98	132875	
03/31/98	113855	
04/30/98	126603	
05/31/98	125716	
06/30/98	118094	
07/31/98	118076	
08/31/98	107971	
09/30/98	113197	
10/31/98	43498	

0.1	1	10	100	• OIL
0.01	0.1	1	10	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before Workover

SAN JUAN 30-6 UNIT : 408 : 4134A-1



Prop 37 *

○ • WATER Bbls/d

Major = GAS

Expected Production

San Juan 30-6 Unit # 408

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/98		105,885		10/1/18		2,635
11/1/98		104,268		11/1/18		2,595
12/1/98		102,675		12/1/18		2,555
1/1/99		101,107		1/1/19		2,516
2/1/99		99,563		2/1/19		2,478
3/1/99		98,043		3/1/19		2,440
4/1/99		96,545		4/1/19		2,403
5/1/99		95,071		5/1/19		2,366
6/1/99		93,619		6/1/19		2,330
7/1/99		92,189		7/1/19		2,294
8/1/99		90,781		8/1/19		2,259
9/1/99		89,395		9/1/19		2,225
10/1/99		88,030		10/1/19		2,191
11/1/99		86,686		11/1/19		2,157
12/1/99		85,362		12/1/19		2,124
1/1/00		84,058		1/1/20		2,092
2/1/00		82,774		2/1/20		2,060
3/1/00		81,510		3/1/20		2,028
4/1/00		80,265		4/1/20		1,997
5/1/00		79,040		5/1/20		1,967
6/1/00		77,833		6/1/20		1,937
7/1/00		76,644		7/1/20		1,907
8/1/00		75,473		8/1/20		1,878
9/1/00		74,321		9/1/20		1,850
10/1/00		73,186		10/1/20		1,821
11/1/00		72,068		11/1/20		1,793
12/1/00		70,968		12/1/20		1,766
1/1/01		69,884		1/1/21		1,739
2/1/01		68,817		2/1/21		1,713
3/1/01		67,766		3/1/21		1,686
4/1/01		66,731		4/1/21		1,661
5/1/01		65,712		5/1/21		1,635
6/1/01		64,708		6/1/21		1,610
7/1/01		63,720		7/1/21		1,586
8/1/01		62,747		8/1/21		1,561
9/1/01		61,789		9/1/21		1,538
10/1/01		60,845		10/1/21		1,514
11/1/01		59,916		11/1/21		1,491
12/1/01		59,001		12/1/21		1,468
1/1/02		58,100		1/1/22		1,446
2/1/02		57,212		2/1/22		1,424
3/1/02		56,339		3/1/22		1,402
4/1/02		55,478		4/1/22		1,381
5/1/02		54,631		5/1/22		1,360
6/1/02		53,797		6/1/22		1,339
7/1/02		52,975		7/1/22		1,318
8/1/02		52,166		8/1/22		1,298
9/1/02		51,369		9/1/22		1,278

Expected Production

San Juan 30-6 Unit # 408

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/02		50,585		10/1/22		1,259
11/1/02		49,812		11/1/22		1,240
12/1/02		49,052		12/1/22		1,221
1/1/03		48,303		1/1/23		1,202
2/1/03		47,565		2/1/23		1,184
3/1/03		46,839		3/1/23		1,166
4/1/03		46,123		4/1/23		1,148
5/1/03		45,419		5/1/23		1,130
6/1/03		44,725		6/1/23		1,113
7/1/03		44,042		7/1/23		1,096
8/1/03		43,370		8/1/23		1,079
9/1/03		42,707		9/1/23		1,063
10/1/03		42,055		10/1/23		1,047
11/1/03		41,413		11/1/23		1,031
12/1/03		40,780		12/1/23		1,015
1/1/04		40,158		1/1/24		999
2/1/04		39,544		2/1/24		984
3/1/04		38,940		3/1/24		969
4/1/04		38,346		4/1/24		954
5/1/04		37,760		5/1/24		940
6/1/04		37,184		6/1/24		925
7/1/04		36,616		7/1/24		911
8/1/04		36,056		8/1/24		897
9/1/04		35,506		9/1/24		884
10/1/04		34,964		10/1/24		870
11/1/04		34,430		11/1/24		857
12/1/04		33,904		12/1/24		844
1/1/05		33,386		1/1/25		831
2/1/05		32,876		2/1/25		818
3/1/05		32,374		3/1/25		806
4/1/05		31,880		4/1/25		793
5/1/05		31,393		5/1/25		781
6/1/05		30,913		6/1/25		769
7/1/05		30,441		7/1/25		758
8/1/05		29,976		8/1/25		746
9/1/05		29,519		9/1/25		735
10/1/05		29,068		10/1/25		723
11/1/05		28,624		11/1/25		712
12/1/05		28,187		12/1/25		701
1/1/06		27,756		1/1/26		691
2/1/06		27,332		2/1/26		680
3/1/06		26,915		3/1/26		670
4/1/06		26,504		4/1/26		660
5/1/06		26,099		5/1/26		649
6/1/06		25,701		6/1/26		640
7/1/06		25,308		7/1/26		630
8/1/06		24,922		8/1/26		620
9/1/06		24,541		9/1/26		611

Expected Production

San Juan 30-6 Unit # 408

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/06		24,166		10/1/26		601
11/1/06		23,797		11/1/26		592
12/1/06		23,434		12/1/26		583
1/1/07		23,076		1/1/27		574
2/1/07		22,724		2/1/27		565
3/1/07		22,377		3/1/27		557
4/1/07		22,035		4/1/27		548
5/1/07		21,698		5/1/27		540
6/1/07		21,367		6/1/27		532
7/1/07		21,041		7/1/27		524
8/1/07		20,719		8/1/27		516
9/1/07		20,403		9/1/27		508
10/1/07		20,091		10/1/27		500
11/1/07		19,784		11/1/27		492
12/1/07		19,482		12/1/27		485
1/1/08		19,185		1/1/28		477
2/1/08		18,892		2/1/28		470
3/1/08		18,603		3/1/28		463
4/1/08		18,319		4/1/28		456
5/1/08		18,039		5/1/28		449
6/1/08		17,764		6/1/28		442
7/1/08		17,493		7/1/28		435
8/1/08		17,226		8/1/28		429
9/1/08		16,962		9/1/28		422
10/1/08		16,703		10/1/28		416
11/1/08		16,448		11/1/28		409
12/1/08		16,197		12/1/28		403
1/1/09		15,950		1/1/29		397
2/1/09		15,706		2/1/29		391
3/1/09		15,466		3/1/29		385
4/1/09		15,230		4/1/29		379
5/1/09		14,998		5/1/29		373
6/1/09		14,769		6/1/29		368
7/1/09		14,543		7/1/29		362
8/1/09		14,321		8/1/29		356
9/1/09		14,102		9/1/29		351
10/1/09		13,887		10/1/29		346
11/1/09		13,675		11/1/29		340
12/1/09		13,466		12/1/29		335
1/1/10		13,260		1/1/30		330
2/1/10		13,058		2/1/30		325
3/1/10		12,858		3/1/30		320
4/1/10		12,662		4/1/30		315
5/1/10		12,469		5/1/30		310
6/1/10		12,278		6/1/30		306
7/1/10		12,091		7/1/30		301
8/1/10		11,906		8/1/30		296
9/1/10		11,724		9/1/30		292

Expected Production

San Juan 30-6 Unit # 408

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/10		11,545		10/1/30		287
11/1/10		11,369		11/1/30		283
12/1/10		11,195		12/1/30		279
1/1/11		11,024		1/1/31		274
2/1/11		10,856		2/1/31		270
3/1/11		10,690		3/1/31		266
4/1/11		10,527		4/1/31		262
5/1/11		10,366		5/1/31		258
6/1/11		10,208		6/1/31		254
7/1/11		10,052		7/1/31		250
8/1/11		9,898		8/1/31		246
9/1/11		9,747		9/1/31		243
10/1/11		9,598		10/1/31		239
11/1/11		9,452		11/1/31		235
12/1/11		9,307		12/1/31		232
1/1/12		9,165		1/1/32		228
2/1/12		9,025		2/1/32		225
3/1/12		8,887		3/1/32		221
4/1/12		8,752		4/1/32		218
5/1/12		8,618		5/1/32		214
6/1/12		8,486		6/1/32		211
7/1/12		8,357		7/1/32		208
8/1/12		8,229		8/1/32		205
9/1/12		8,104		9/1/32		202
10/1/12		7,980		10/1/32		199
11/1/12		7,858		11/1/32		196
12/1/12		7,738		12/1/32		193
1/1/13		7,620		1/1/33		190
2/1/13		7,503		2/1/33		187
3/1/13		7,389		3/1/33		184
4/1/13		7,276		4/1/33		181
5/1/13		7,165		5/1/33		178
6/1/13		7,055		6/1/33		176
7/1/13		6,948		7/1/33		173
8/1/13		6,842		8/1/33		170
9/1/13		6,737		9/1/33		168
10/1/13		6,634		10/1/33		165
11/1/13		6,533		11/1/33		163
12/1/13		6,433		12/1/33		160
1/1/14		6,335		1/1/34		158
2/1/14		6,238		2/1/34		155
3/1/14		6,143		3/1/34		153
4/1/14		6,049		4/1/34		151
5/1/14		5,957		5/1/34		148
6/1/14		5,866		6/1/34		146
7/1/14		5,776		7/1/34		144
8/1/14		5,688		8/1/34		142
9/1/14		5,601		9/1/34		139

Expected Production

San Juan 30-6 Unit # 408

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/14		5,516		10/1/34		137
11/1/14		5,431		11/1/34		135
12/1/14		5,348		12/1/34		133
1/1/15		5,267		1/1/35		131
2/1/15		5,186		2/1/35		129
3/1/15		5,107		3/1/35		127
4/1/15		5,029		4/1/35		125
5/1/15		4,952		5/1/35		123
6/1/15		4,877		6/1/35		121
7/1/15		4,802		7/1/35		120
8/1/15		4,729		8/1/35		118
9/1/15		4,657		9/1/35		116
10/1/15		4,585		10/1/35		114
11/1/15		4,515		11/1/35		112
12/1/15		4,446		12/1/35		111
1/1/16		4,379		1/1/36		109
2/1/16		4,312		2/1/36		107
3/1/16		4,246		3/1/36		106
4/1/16		4,181		4/1/36		104
5/1/16		4,117		5/1/36		102
6/1/16		4,054		6/1/36		101
7/1/16		3,992		7/1/36		99
8/1/16		3,931		8/1/36		98
9/1/16		3,871		9/1/36		96
10/1/16		3,812		10/1/36		95
11/1/16		3,754		11/1/36		93
12/1/16		3,697		12/1/36		92
1/1/17		3,640		1/1/37		91
2/1/17		3,585		2/1/37		89
3/1/17		3,530		3/1/37		88
4/1/17		3,476		4/1/37		87
5/1/17		3,423		5/1/37		85
6/1/17		3,371		6/1/37		84
7/1/17		3,319		7/1/37		83
8/1/17		3,268		8/1/37		81
9/1/17		3,219		9/1/37		80
10/1/17		3,169		10/1/37		79
11/1/17		3,121		11/1/37		78
12/1/17		3,073		12/1/37		76
1/1/18		3,026		1/1/38		75
2/1/18		2,980		2/1/38		74
3/1/18		2,935		3/1/38		73
4/1/18		2,890		4/1/38		72
5/1/18		2,846		5/1/38		71
6/1/18		2,802		6/1/38		70
7/1/18		2,759		7/1/38		69
8/1/18		2,717		8/1/38		68
9/1/18		2,676		9/1/38		67