it 5 Co Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM | 18240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Asteeis, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator					1			
Meridian Oil Inc.	•					30-039	-24527	
ddress	•							
PO Box 4289, Farm	nington, NM	87499						
esca(s) for Filing (Check proper box)			Oth	t (Please expl	air)			
iow Well 🔀	~ _	Transporter of:						
Recompletion $igsquare$		Dry Gas 📙						
Change in Operator	Casingheed Gas	Condenses						
change of operator give same ad address of previous operator								
L DESCRIPTION OF WELL	AND LEASE				1			
Longo Namo	1	Pool Name, Includes	-		60	l of Lease s, Federal or Fe	_	eass No.
San Juan 30-6 Uni	Lt 407	Basin	Fruit	and Co	al	, , , , , , , , , , , , , , , , , , ,	E-3	47 - 28
Location								
Unit LetterH	:1540	Feet From The	North _i	and	<u>.75 </u>	Feet From The	East	Line
		-						6
Section 16 Towns	aip 30N	Range 6	W , N	IPM,	<u>Rio</u>	Arriba		County
	NORADEED AS A	T AND NATION	DAT CAR					
II. DESIGNATION OF TRAI			Address (Giv	address to w	hich anneau	ed come of this	form is to be s	ent)
Name of Authorized Transporter of Oil			Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.			PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi Meridian Oil Inc.		or Dry Cas (X)				ington.		
	Unit Sec.	Twp. Rge.	Is gas actually		Wh			7499
If well produces oil or liquids, rive location of tanks.	H 16	30N 6W	600		1	-		
f this production is commingled with the			ng order numi	er:				
V. COMPLETION DATA	a nom any onse ress or	p.o., g. v. v.					-	
V. CONEDDITON DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		x	х		i	i	İ	İ
Date Spudded	Date Compt. Ready to		Total Depth			P.B.T.D.		
09-27-89	10-15-		3	.09 •				
Elevanous (DF, RKB, RT, GR, esc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing De	Tubing Depth		
6302'	Fruitland	Coal	20	86'		307	1'	
Perforations						Depth Casi	ng Shoe	
2986-3105' (Fruit	land Coal)	predrille	d liner]		
	TUBING.	CASING AND	CEMENTI	NG RECOR	SD .			
LIQUE CISE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASHIGA			215'			173 cu.ft	
HOLE SIZE 12 1/4"			215			173	cu.ft.	
	9 5/8"		215 2969 1				cu.ft.	
12 1/4"	9 5/8" 7" 5 1/2"		2969 3108			778		
12 1/4" 8 3/4" 6 1/4"	9 5/8" 7" 5 1/2" 2 7/8"		2969			778	cu.ft.	
12 1/4" 8 3/4" 6 1/4"	9 5/8" 7" 5 1/2" 2 7/8" EST FOR ALLOW	ABLE	2969 3108 3071			778 did	cu.ft.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.