Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

I.	REQ			ALLOWAL								
Operator	 	10 16	NIVO	PORT OIL	AND NA	KI UF	TAL GA		API No.			
Meridian Oil Inc.												
Address	_											
P. 0. Box 4289, Farm	ingtor	ı, NM	874	99	——————————————————————————————————————							
Reason(s) for Filing (Check proper box) New Well		Change is	Tona	aporter of:	Ot	her (Pl	ease expia	ún)				
Recompletion	Oil		Dry	· —								
Change in Operator	Casinghe	ad Gas 🗌	, 1	densate								
If change of operator give name	·											
and address of previous operator								 				
IL DESCRIPTION OF WELL	AND LE	Well No.	Bool	l Nome Inches	F			W:-1	-61	1 -	>1	
San Juan 30-6 Unit								of Lease Federal or Fe	Federal or Fee E-347-28			
Location		1,07		<u> </u>	TOTALIA .	204 1				1 L-34	.7-20	
Unit Letter H	1	.540	_ Feat	From The _N	orth Li	ne and	117	5 _F	et From The	East	Line	
16	30											
Section 16 Township	<u>1, W</u>	NMPM, Rio Arriba County										
III. DESIGNATION OF TRANS	SPARTI	ER OF O	II. A	ND NATI	RAI. GAS	ţ.					*	
Name of Authorized Transporter of Oil		or Conde					ress to wh	ich approved	copy of this	form is to be a	end)	
Meridian Oil Inc.	ian Oil Inc.				P. O. Box 4289, Farmin							
Name of Authorized Transporter of Casing	inghead Gas or Dry Gas X			Address (Give address to which approved								
Meridian Oil Inc. If well produces oil or liquids,	l Unit	Sec.	17-							NM 8749	19	
give location of tanks.	l Omer	3ec.	Twp	r i käer	is gas actua	цу сов	ected?	When	1 7			
If this production is commingled with that f	TOTA ANY OF	her lease or	pooi,	give comming	ing order nun	nber:						
IV. COMPLETION DATA	•											
Designate Type of Completion	- (X)	Oil Well	l 	Gas Well	New Well	Wo	rkover	Досред	Plug Back	Same Res'v	Diff Res'v	
Date Spudde.	Date Compi. Ready 11 Prod.				Total Depth				P.B.T.D.			
					* ****	_						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
										-6		
TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	C/	ASING & TI	JBING	G SIZE	DEPTH SET					SACKS CEMENT		
				-								
	İ											
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E					· · ·			
OIL WELL (Test must be after re	,		of loa	ed oil and must						for full 24 hou	73.) 	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, et						
Length of Test	of Test Tubing Pressure				Casing Pressure				Choke Size	Choke Site		
									365 ₹	DECS	0.1991	
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF			
										DIL CO		
GAS WELL										\ DIS	1.3	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size	Choke Size		
tended treeson (pain, oz.z. pr.)		(000	· ,						CLOS SAN			
VI. OPERATOR CERTIFICA	ATE O	F COME	T TA	NCE	<u> </u>			 				
I hereby certify that the rules and regula	_					OIL	CON	ISERV.	ATION	DIVISIO	NC	
Division have been complied with and that the information given above					BEE A A WALES							
is true and complete to the best of my knowledge and belief.						Date Approved DEC 3 & 1391						
Leslie Kahwayy						(TO)						
Signature Loslio Kahwaiy Production Analyst						By Drank Lave						
Leslie Kahwajy Production Analyst Printed Name Title					Title SUPERVISOR DISTRICT # 3							
12/30/91	<u> 505-</u> 3	326-970	0		Title	·—	JUPE	THISORD				
Date		Tele	bpow	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.