

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other press.observ.

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1485'FNL, 795'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24530 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit POW

9. WELL NO.

1

10. FIELD AND POOL OR SUBCATE
pressure observation
Basin Fruitland coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

08-16-89

16. DATE T.D. REACHED

08-20-89

17. DATE COMPL. (Ready to prod.)

03-13-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6118'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3080'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (N/A), T.D.

pressure observation well

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL, HRD, DSN, SDL-DSNII, CSNG

27. WAS WELL CORED

no

28. CASING RECORD (Report all casing set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24.0#	224'	12 1/4"	248' cu.ft.	
5 1/2"	15.5#	3080'	7 7/8"	981 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	71'	

31. PERFORATION RECORD (Interval, size and number)

2848-54', 2912-40', 2974-85',
2988-3006', 3016-24' w/1 shot/2'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2848-3024'	wash w/600 gal. HCl acid.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) does not produce - pressure observation well WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Regulatory Affairs

DATE JUL 22 1992
7-20-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
BY NMOCD smm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2046'	2189'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2046'	
Kirtland	2189'	2688'	Gry sh interbedded w/tight, gry, fine-gr ss.		2189'	
Fruitland	2688'	3025'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		2688'	
Pictured Cliffs	3025'	3080'	Bn-Gry, fine grn, tight ss.		3025'	