Form 3160-5 (June 1990)

1. Type of Well

Oil Well

2. Name of Operator

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FC	ORM	A	PPRO	OVED	
1	Budget	Bun	:au	No.	1004-	013
					31, 199	

		Expires:	March	21, 17	"
5	Lesse	Designat	ion and	Serial	No

6. If Indian, Allottee or Tribe Name

NM-03404

8. Well Name and No.

#213

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

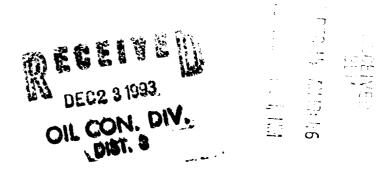
SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

Phillips Petroleum Company	30-039-24531	
3. Address and Telephone No. 5525 Hwy 64, NBU 3004, Farming	10. Field and Pool, or Exploratory Area Basin Fruitland Pool	
4 Location of Well (Footage, Sec., T., R., M., or Survey De	11. County or Parish, State	
1865' FSL & 1595' FWL Section 5, T-30-N, R-6-W	Rio Arriba, N.M.	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	ON
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Side track well	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a		

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See Attached Procedure for the Sidetrack. We didn't need to frac the well.



The state of the s				=
4. I hereby certify that the foregoing is true and correct Signed 21 / Lasely Ed Hasely	Title	Environmental Engineer	Date	<u>=</u>
(This space for Federal or State office use)		√CCE	PTED-FOR RECORD	
Approved by	Title			
Conditions of approval, if any			OFO 1 7 4002	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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San Juan 31-6 #213 Sidetrack

MIRU Big A 22; RD WH & NU BOP's. PT all equipment, replace BOP. PT BOP (Ok). RI CATT slickline & RIH to retrieve BPU @ 2230'. RD CATT slickline, COOH & layed down 2-7/8" tubing. Inspected tubing. Load hole w/produced water. RIH w/4-1/2" DP & 6-1/4" DC & 9-5/8" scraper. COOH, RU Apollo and set cmt retainer @ 2497'. RD Apollo; GIH w/DP & DC; RIH Sting in retainer, Western pumped in 50 sxs Class B cmt 350# @ 2 BPM (November 3, 1993); displaced to retainer. Pulled out retainer and rev. circ off top of cmt retainer. Western & Baker. COOH w/stinger; RIH w/whip & mill, set whip @ 2469' mill 29# w/starter mill; COOH w/mill; RIH w/window & watermellon mill, milled from 2741-77'; COOH; RIH w/2nd window & watermellon mill, milled from 2477'-84'; COOH, RIH w/3rd windown & watermellon mill, RU power swivel; milled windown from 2469-99'. COOH & layed down mills; WBIH w/8-1/2" bit; drilled open hole from 2499-3122'(TD). Ran survey - 1-3/4°; COOH laydown DP & DC. Stopped @ window; Rotated and picking up 3-1/2" DP & DC. Recipicated w/air & water till cleaned up. WBIH tag bridges @ 2945-65'; 3031-40'; cleaned out to TD 3122'; COOH w/DP & DC. RIH w/DP & DC & 7" 23# casing & 9-5/8" x 7" hanger and set @ 2949'; COOH & layed down DP & DC. GIH w/2-7/8" 10rd tubing; landed tubing at 2-7/8" exp check @ 2929' and bottom of tubing set @ 2928'; Gas lift mandrel set at 2299'-2307; PT well and RD rig and equipment & released rig on 11-24-94.

Flow tested well with 2" choke (pitot) 920 mcfd and 120 bwpd.

