Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES DEPART

SUBMIT IN DUPLICATE

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

UNITED STATES	(Son other in-
MENT OF THE INTERIOR	(See other instructions on reverse side)
EALLOE LAND MANAGEMENT	7

5. LEASE DESIGNATION AND SERIAL NO.

		BUKE	AU OF LAI	אט אט	MAGEMEN	· · · · · · · · · · · · · · · · · · ·		/	ויווו טאין		
WELL CO	MPLE	TION C	R RECO	MPLI	ETION R	EPORT A	AND/	Log*	6. IF INDIAN	, ALLOT	TEE OR TRIBB NAME
18. TYPE OF WEL		OIL	GAS WELL		7 7 7 7	Other			7. UNIT AGE	EEMENT	NAME
b. TYPE OF COME	PLETION			-7 4					San Ju	an 31	1-6 Unit
NEW X	WORK	DEEP-	PLUG BACK	ן :	DIFF.	Other			S. FARM OR	LEASE	1-6 Unit
WELL	OVER L	- EN							San Ju	an 3	1-6 Unit
Northwest		line Com	rporation	1					9. WELL NO.		
3. ADDRESS OF OPER	ATOR		Potentia						- #213		
3539 East		Stroot	- Farmir	ator	. NM 8	87401			10. FIELD AT	ND POOL	, OR WILDCAT
4. LOCATION OF WEI	J. (Repo	rt location o	learly and in	accorde	ince with any		ementa)*		- Basin	Frui	tland Coal
			FSL & 15						11. SEC., T., OR AREA	R., M., C	OR BLOCK AND BURVEY
At top prod. into	erval rep	orted below									
At total depth									Sec. 5	K, T	30N, R6W
				14.	PERMIT NO.	D	DATE ISSU	ED	12. COUNTY	OR	13. STATE
				API	#30-039	-24531			Rio Ar		
5. DATE SPUDDED	16. DAT	TE T.D. REAC	HED 17. DAT		L. (Ready to				, RT, GR, ETC.)*		ELEV. CASINGHEAD
11-3-89	12.	-8-89	12	2-9-8	39		6	315' KB			2' GR
20. TOTAL DEPTH, MD	·		ACK T.D., MD A			TIPLE COMPL.,	23	3. INTERVALS DRILLED BY	ROTARY TO)L8	CABLE TOOLS
3190' KB		317	2' KB		HOW MA	N/A			yes		<u> </u>
24. PRODUCING INTER	RVAL(S),	OF THIS CO	MPLETION-TO	P, BOTT	OM, NAME (M	ID AND TVD)				25	SURVEY MADE
	, ,									ł	502722
2995' to	21221										yes
26. TYPE ELECTRIC	AND OTHE	ER LOGS RU	FULL	ave	Sonic, M	icrolog,	GR/C	CL, DIL		27. W	AS WELL CORED
Guard/GR/						3,					yes
Guard/GK/ 28.	<u> 3P, 3</u>	pecciai	CAS	ING R	ECORD (Rep	ort all strings	set in w	ell)			
CABING SIZE	WEI	GRT. LB./FT.				LE SIZE		CEMENTIN	G RECORD		AMOUNT PULLED
13-3/8"	- Δ	2#	2	31'	17	'-1/2"		260 sx			
9-5/8"		0#		78'	12	2-1/4"		1000 sx			
9-3/0	- -	<u> </u>		, 0							
29.		LI	NER RECORI	5		_	30),	TUBING REC	ORD	
SIZE	TOP (MD) B	OTTOM (MD)	SACK	S CEMENT*	SCREEN (MI		SIZE	DEPTH BET (MD)	PACKER SET (MD)
5-1/2"	275	6'	3185'	-			2	2-7/8"	3151'		
		//	0100	-			_		IFI	50	EWE
31. PERFORATION RE	CORD (In	terval, size	and number)			32.	ACID.	SHOT, FRA	CTURE. CERE	er sku	enze, elc.
2995'-313	32'					DEPTH INT	CERVAL (MD)	AMOUNT N KI	ND OF	MATERIAL USED
4 spf (.7	75") t	otal of	f 400 hol	es						MAR	07 1990
, 5 p. (**	,										
									O		ON. DIV.
										D	61 3
33.*						DUCTION					
DATE FIRST PRODUCT	PION	PRODUC	TION METHOD	(Flowin	ıg, gas lift, p	umping—size	and type	of pump)	WEL	L STATU	B (Producing or
Waiting on plane connect	pipe-	Flo	wina. dur	rina	complet	ion opera	ations	S	Accepted 3		4H)
DATE OF TEST		TESTED	CHOKE SIZI	c P	ROD'N. FOR	OIL-BBL.	1	GAS-MCF.	+ KAKD	'n o	1000
	1			1						24	_الكتلا_
FLOW. TUBING PRESS.	CASING	G PRESSURE	CALCULATED		IIBBI	GAS-	MCF.	WATI	ER-HBL.	OIL	GRAVITY-API (CORR.)
TSTM	TS.	TM	AT-HOUR KA						[1]		
34. DISPOSITION OF			iel, vented, etc	.)					CHEL, Bra		
Vented									Mineral R	Source	35 Ares
35. LIST OF ATTACE	MENTS								1-ammago	n rwso	runce Area
Casing &	Ceme	nt Repo	rt, Devi	atio	n,						
36. I hereby certify	y that th	e foregoing	and attached	inform	ation is comp	plete and corr	rect as de	etermined fr	om all available	record	
-	//~!	nnind	Lanmi	221				ssistan [.]			7-23-90
SIGNED	_20	1/UU /	MININ	()	TITLE _	110000	, , , , , , ,		DA'	TE ←	
	ria_H	a runtil.									

Polahation Trop Basel State Trop T	ecoveries):	•	•					
2220' est 2380' est 2956' est 3190'	MATION	TOR	BOTTON	,	DESCRIPTION, CONTENTS, ETC.		F	ac
2380'est 2285'est 3190'all	ато	2220' est	2380' est	1 3		NAME	MEAS, DEPTH	TRUE VERT, DEPTH
	and	2380'est 2925'est 3190'el	2925'.est. 3190'.al	4				

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			7					
					-			_

CASING AND CEMENTING REPORT

Hole Size 17-1/2"

13-3/8", 43#, H-40, ST&C Hoesch ERW casing. Set at 231' KB. Cemented with 260 sx (309 cu.ft.) Cl "B" with 3% CaCl $_2$ and 1/4# gel flake/sk.

Hole Size 12-1/4"

9-5/8", 40#, K-55, ST&C, USS smls casing. Set at 2978' KB. Cemented w/ 875 sx (2363 cu.ft.) Class "B" 65/35 poz w/ 12% gel and 1/4% cele-flake/sk. Tailed w/ 125 sx (148 cu.ft.) Cl "B" w/ 1/4% cele-flake/sk.

Hole Size 6-1/4"

5-1/2", 23#, P110, LT&C smls casing. Set at 3185'. Not cemented.

2-8-90 Date