

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-03404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 #213

9. API Well No.

30-039-24531

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1865' FSL & 1595' FWL
K Section 5, T30N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Temp. Gas Supply Line
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Phillips has approval to re-sidetrack the subject well and will need supply gas to drill. Phillips is proposing to lay an above ground gas supply line (2-3/8") from the San Juan 31-6 #51 that will follow an existing access road to well # 31-6 #213. This temporary gas supply line won't cross any lease lines. There won't be any off road disturbance associated with laying and picking up this line. The line will be marked and in place for approx. 3 weeks. Work to lay this line is scheduled to begin within the week.

Line test pressure - 500 psi
Line operating pressure - 350 psi
Approx. 500' line.

RECEIVED
JUN 23 1997

THIS APPROVAL EXPIRES

8-20-97

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Patricia Clayton

Title Regulatory Assistant

APPROVED 6/17/97

(This space for Federal or State office use)

Approved by _____

Title _____

JUN 19 1997

Conditions of approval, if any:

DISTRICT MANAGER