

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1865' FSL & 1595' FWL
Section 5, T30N, R6W

5. Lease Designation and Serial No.

NM-03404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 #213

9. API Well No.

30-039-24531

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other P&A existing FC

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Brief description of procedure used to abandon existing Fruitland Coal before sidetracking subject well.

6/18/97 MIRU Big A #19. RIH & set blanking plug in FN @ 3051'. Killed well w/H2O. ND WH & NU BOPs. PT-OK. POOH w/2-3/8" prod. tubing. GIH w/7" 23# retainer on 2-3/8" tbg & set @ 2900'. Load 7" & 9-5/8" casing w/inhibited water. Test retainer to 500 psi - 30 min. Good.

RU BJ to spot plugs. 1st set below retainer @ 2900'. Pumped 5 bbls H2O ahead & 50 sx C1 B (59 cuft). Sting out of retainer & spot 50' plug on top of retainer (2900-2850') 10 sx (12 cu ft) Class B. Pulled uphole to 2440' & spotted plug to 2152' (292'). 83 sx (98 cuft) C1 B. Pulled up to 1165' & spotted plug to 1015'=150'. 60 sx (71 cuft) Class B. Pulled uphole & reversed out 12 bbls H2O.

ND BJ. POOH w/tubing & stinger. RD floor. ND BOPs and NU WH. RD. Waiting to sidetrack well.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 6-20-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

FC Abandoned
Cemented

ACCEPTED FOR RECORD

Date

JUN 26 1997

Title 18 U.S.C. Section 1001, makes it a crime for any or representations as to any matter within its jurisdiction

Department or agency of the United States any false, fictitious or fraudulent statements

Reverse Side

FARMINGTON DISTRICT OFFICE