

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1865' FSL & 1595' FWL
Section 5, T30N, R6W

5. Lease Designation and Serial No.

NM-03404

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #213

9. API Well No.

30-039-24531

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove Packer
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/98

MIRU Big A #38. Blow tubing and casing pressure to flow-back tank. ND WH & NU BOPs. Remove BPV. Unset tubing hanger. GIH to 3200' & latch onto 7" Baker Lok-set Packer. Released packer. COOH w/tubing and packer. GIH w/2-3/8" 4.7# tubing. Installed tubing hanger w/BPV and landed tubing @ 3395' with "F" nipple set @ 3354'. ND BOPs. NU WH. Removed BPV & test tubing hanger - OK. Pumped off check. RD & released rig. Returned well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Fabrizio C. Clugston

Title

Regulatory Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUL 01 1998

6-9-98

JUL 01 1998