Form 3160-5

## **UNITED STATES**

FORM APPROVED get Barreau No. 1004-0135

		OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			SF-078740
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  1. Type of Well Well Mell Other  2. Name of Operator			6. If Indian, Allottee or Tribe Name
			7. If Unit or CA, Agreement Designation
			San Juan 30-5 Unit 8. Well Name and No.
			#201
Phillips Petroleum Company			9. API Well No.
3. Address and Telephone No.			30-039-24543
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area  Basin Fruitland Coal
Unit N, 1275 Section 19,	' FSL & 1470' FWL T-30-N, R-5-W		11. County or Parish, State  Rio Arriba, N.M.
2. CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of	Intent	Abandonment	Change of Plans
		Recompletion	New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
<b>г</b>		Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice		L Altering Casing  X Offer 3/8" tubing to	Dispose Water
		3-1/2" tubing	(Note: Report results of multiple completion on Wi Completion or Recompletion Report and Log form
give subsurface locat	tions and measured and true vertical	depths for all markers and zones pertinent to this work.)*	ig any proposed work. If well is directionally diff
give subsurface locat	tions and measured and true vertical $\#4$ to replace 2-3/	depths for all markers and zones pertinent to this work.)*  (8" tubing with 3-1/2", 9.3#, J-55 to tubing and set at 2898'. Pressure to the content of the co	ubing. COOH with
give subsurface locat	tions and measured and true vertical $\#4$ to replace 2-3/	8" tubing with 3-1/2", 9.3#, J-55 tubing and set at 2898'. Pressure to DEC2 3 1993.	ubing. COOH with ested well-okay.
RU Basin WS 2-3/8" tubin	#4 to replace 2-3/	8" tubing with 3-1/2", 9.3#, J-55 tubing and set at 2898'. Pressure t	ubing. COOH with ested well-okay.
RU Basin WS 2-3/8" tubin	#4 to replace 2-3/	(8" tubing with 3-1/2", 9.3#, J-55 tubing and set at 2898'. Pressure to DEC2 3 1993.  OIL CON. DIV. DIST. 3	ubing. COOH with ested well-okay.
RU Basin WS 2-3/8" tubin	#4 to replace 2-3/ ig and ran 3-1/2" to  foregoing is true and correct  Ed Has	8" tubing with 3-1/2", 9.3#, J-55 tubing and set at 2898'. Pressure to DEC2 3 1993.  OIL CON. DIV., DIST. 3	ubing. COOH with ested well-okay.
RU Basin WS 2-3/8" tubin  14. I hereby certify that the Signed Language for Federal Capacity by	foregoing is true and correct  Ed Has	8" tubing with 3-1/2", 9.3#, J-55 tubing and set at 2898'. Pressure to DEC2 3 1993.  OIL CON. DIV., DIST. 3	ested well-okay.
RU Basin WS 2-3/8" tubin  14. I hereby certify that the Signed Le Mas (This space for Federal of	foregoing is true and correct  Ed Has	28" tubing with 3-1/2", 9.3#, J-55 to tubing and set at 2898'. Pressure to DEC2 3 1993,  OIL CON. DIV. DIST. 3  Sely Title Environmental Engineer	ubing. COOH with ested well-okay.