

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR: FARMINGTON, NEW MEXICO
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
3539 East 30th Street - Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1275' FSL & 1470' FWL SE/SW

14. PERMIT NO. API #30-039-24543
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6258' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO
TEST WATER SHUT-OFF
FRACTURE TREATMENT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
MAY 6 1990
OIL CON. DIV.
DIST. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Drilling Operations
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-89: MOL & RU.

11-26-89: Finished RU. Spudded well at 2000 hrs 11-25-89. Ran 5 jts (216') 13-3/8", 48#, H-40, ST&C Hoesch csg. Set at 232' KB. Cemented w/ 260 sx (312 cu.ft.) CI "B" w/ 3% CaCl₂ and 1/4# cele-flake/sk. Displaced plug w/ 34.5 bbls wtr. Good circulation throughout job. Circulated 5 bbls cement to surface. Plug down at 0500 hrs 11-26-89.

11-27-89: Drilling w/ Benex

11-28-89: Drilling w/ Benex. TD'd well w/ mud. Began circulating & conditioning hole for cement.

11-29-89: Ran 70 jts (2898') 9-5/8", 40#, K-55, LT&C USS smls csg. Set at 2911' KB. Float collar at 2866' KB. Cemented w/ 700 sx (1449 cu.ft.) CI "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 125 sx (148 cu.ft.) CI "B" w/ 1/4# cele-flake/sk. Displaced w/ 223 bbls water. Good circulation throughout job. Circulated 40 bbls cement to pit. Plug down at 1715 hrs 11-29-89. Rig released at 2400 hrs 11-29-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Production Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Accepted For Record

MAR 01 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side