

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	30 MAR -5 PM 1:30	7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	FARMINGTON RESOURCE AREA	8. FARM OR LEASE NAME San Juan 30-5 Unit
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401	FARMINGTON NEW MEXICO	9. WELL NO. #201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1275' FS1 & 1470' FWL SE/SW		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. API #30-039-24543	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6258' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19N, T30N, R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	FULL OR PARTIAL Casing	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANE	Other) Completion Operations	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-14-90: MOL & RU. Pressure tested blind rams to 2000#, held ok. TIH. Tagged cement at 2830'. Drilled float at 2866' and CO to 2900'.

1-15-90: Drilled shoe at 2910' & formation to 2924'. TOH for core #1.

1-16-90: TIH & drilled to 3002' for core #2.

1-17-90: TD'd well at 3080'. Ran DIL/Guard, Spectral GR, FDC/CNL/GR, Microlog and Borehole Compensated Sonic. Top of PC at 3062'.

1-18-90: Spotted 12 sx (14 cu.ft.) of C1 "B" w/ 3% CaCl₂ across PC. WOC 3 hrs. TIH and CO to 3060'.

1-19-90: Blowing well at 2977' with 3.0 MMCF/D air.

1-20 thru 1-24: Blowing well w/ 3.0 MMCF/D.

1-15-90: Blew at TD w/ 3 MMCF/D air. TOH. No tight spots. LDDCs. Ran 6 jts (263') 5-1/2", 23#, P110, LT&C, USS smls. Set liner from 2788' to 3059' KB. FC at 3058' KB. Ran GR/CCL log. Perforated 3056'-3050' and 3050'-3040'. On second shot, gun got stuck. (continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Production Assistant

Accepted For Record

MAR 08 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chief, Branch
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side

1-25-90 (contuned)

Pulled 5200#, cable came free. Lost gun.

1-26-90: Picked up 4-1/8" overshot w/ 3-1/8" grapple & 2-7/8" tbg. TIH. Worked down to 2902'. Did not tag fish. TOH. Picked up wireline spear & TIH. Worked down into cable. Torqued up & worked pipe. Recovered fish. Well unloaded hard after perforating from 3020' to 3030'. Perforated a total of 232 holes from 2940' to 3056' w/ 2 spf. Ran 96 jts (3013') 2-7/8", 6.4#, J-55 10rd, NUE Argentina tbg. Landed at 3026' KB. SN at 2993' KB. ND BOPs & NU wellhead. Pumped out plug and gauged well making 2416 MCF/D.

1-27 thru 1-30: Blowing well w/ compressors.

1-31-90: Gauged well & moved off location after 1 hr 3579 MCF, SICP=1000, SITP=700.