Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM \$1210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Amec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TO TRA	NSP	ORT OI	L AND NA	TURAL G					
Meridian Oil Inc.						Well API No. 30-039-					
PO Box 4289, F	armingt	on. N	IM 8	37499			·				
Resecu(s) for Filing (Check proper box)		,			Ott	M (Please exp	iain)				
New Well		Change in									
Recompletion	Oil Casinghos	4 Gas	Dry Ge	_				•			
If change of operator give same			CO.								
and addition of postsons operator											
IL DESCRIPTION OF WELL	AND LE										
San Juan 30-6 Unit 446 Basin Fr					-			of Lesse No. (Federal)or Fee NM-04139			
Location	01110	1.10	Duc	, 111 11	di cidii	a coar		()	intra-0	1133	
Unit Letter N	_ :129	95	Foot Pr	on The So	outh Lie	e and1	630 F	et From The	West	Line	
Section 35 Towns	<u> </u>	N		- 6W			Rio Arı				
Security 30 10WE	пр -		R		, <u>N</u>	мрм,	KIO ALI	IDa		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O		D NATU							
Name of Authorized Transporter of Oil Meridian Oil In	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					PO Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form to be sent)						
Meridian Oil I	Meridian Oil Inc.				PO Box 4289, Farmington, NM 87499						
If well produces oil or liquids, give location of tracks.	Unit N		Twp		is gas actuali	y connected?	When	7			
If this production is commanded with the		35	30N	6W	ine coler sum						
IV. COMPLETION DATA	- 11012 - 1, 022		poor, grv	• continue	ruft or over write				-		
Designate Type of Completion	- (Y)	Oil Well	0	ies Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Data Spudded		t. Ready to	Prod	X	Total Depth	<u> </u>	1		<u> </u>	<u> </u>	
12-09-89	Date Compt. Ready to Prod. 03-18-90			3452'			P.B.T.D.				
Elevanoss (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay Tubing Depth						
6549 GL	Fruitland Coal				3248				3417'		
3248-3371', 34	10-3450	ra) '(redr	illed	liner)			Depth Casin	ig 200e		
	CEMENTI	NG RECOR	ש								
12 1/4"	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
12 1/4" 8 3/4"		9 5/8"			223 ' 3253 '			189 cu.ft.			
6 1/4"		5 1/2"						did not cmt			
	2 7/8" 3417'										
V. TEST DATA AND REQUE OIL WELL Test must be after					ha amual ta am	anneed ton all	amakia saa shi		for 6.11 24 hour	i	
Date First New Oil Rua To Tank	Date of Test		7 1000 0	a uzaz zenagi		shod (Flow, pr			or juli 24 note	3.)	
								TATIVE TO			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			CHOCKERIZE, II U 55			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			GAPACE 1 1990				
							/// //2 =				
GAS WELL								DIL CO	N. DI	1.	
Actual Prod. Test - MCF/D	rod. Test - MCF/D Length of Test			Bbis. Condensate/MMCF			CUSANDA	Aire Dare			
lesting Method (pitet, back pr.)	Tubing Pres	core (Shut-	a)		Casing Press	m (Shut-in)		Choke Size			
backpressure	SI 1521			SI 1							
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE		W 001	10501				
I hereby certify that the rules and regulations of the OE Conservation-						AL COM	NSEHV	NON	DIVISIO	N	
Division have been complied with and that the information given above in axis and complete to the best of my knowledge and belief.					D-10	A		APR 23	199 0		
V.C. Read					Date	Approve	a				
May Millerell					By 3 Ann						
Reg.Affairs					SUPERVISOR DISTRICT /3						
Printed Name 4-9-90		326	Title 970	0	Title.	· · · · · · · · · · · · · · · · · · ·	JUPEN	VISUR UI	SIMU!	7 J	
Date 4 - 9 - 9 0			hone No								
					1						

- INSTRUCTIONS: This form is to be filed in compliance with Rule-1104

 1) Request for allowable for newly drilled or despend well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.