

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator  
Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1295' FSL, 1630' FWL, Sec. 35, T-30-N, R-6-W, NMPM

5. Lease Number  
NM-04139  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 U #446  
9. API Well No.  
30-039-24590  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/27/99  
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date AUG 26 1999  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


NMCO

**San Juan 30-6 #446**  
**PUMPING UNIT INSTALLATION PROCEDURE**  
**7/16/99**

**Unit N, Section 35, T30N-R6W, Rio Arriba County, New Mexico**  
**Lat. 36.765274 / 36° 45.92'**  
**Long. 107.435303 / 107° 26.12'**

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU two joints of tubing and TIH to tag for fill.
4. TCOH, laying down 2-7/8" tubing (tubing is set @ 3417'. There are 111 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3384').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. ( Note: COTD is @ ~3455'. )
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3450'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

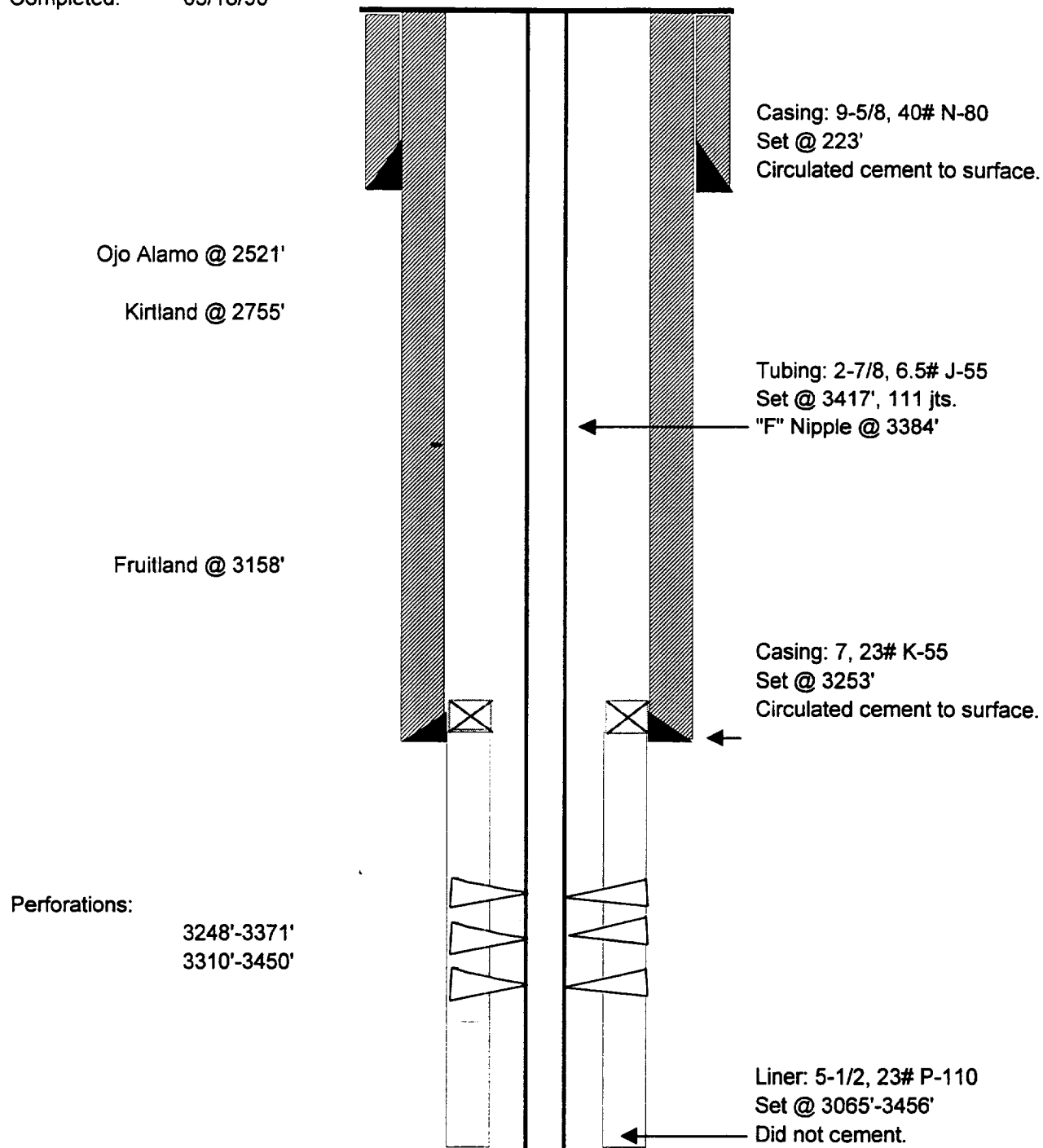
  
Prepared: D.W. Mussett

 7.21.99  
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

**San Juan 30-6 #446**  
**July 15, 1999**  
**Basin Fruitland Coal**  
**Unit N, Section 35, T30N, R6W, Rio Arriba County, New Mexico**

Completed: 03/18/90



**Workover History:**  
 1992-Sidetracked due to stuck liner  
 2/98 - Pulled tbg, worked stuck line, no movem TD 3452'