Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DELARTMENT	5. LEASE DESIGNATION	AND BERIAL NO.				
	BUREAU OF	NM-012299					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						G. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK		· DEEPEN [PLUG BA		7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL G.	AS OTHER	•	SINGLE ZONE	MULTIP ZONE	LE	San Juan 31- 8. FARM OR LEASE NAM	-6 Unit
2. NAME OF OPERATOR Northwest Pipe	eline Corporati	San Juan 31-6 Unit					
3. ADDRESS OF OPERATOR		#201 10. FIELD AND POOL, OR WILDCAT					
3539 East 30th Street - Farmington, Nm 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1490' FNL & 790' FEL						Basin Fruitland Coal Pool 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Same						Sec. 1G, T30	DN, R6W
14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 6 miles to Gobernador						Rio Arriba	1
10. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE 17. NO.					TO T	of acres assigned this well. 226.61	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, + 2500 or applied for, on this lease, ft.			3203'		20. ROTA	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING COERTIONS ATMINORATED ARE SUBJECT TO COMPANY AND ANTACHED This se					22. APPROX. DATE WORK WILL START* 11-15-89 colon is subject to technical and		
23.		PROPOSED CASI	NG AND CEMEN	ring progra	м ргозса	urci review pareaent	10 83 CFR 3189 a
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F				POLI BUINTANTA PERSON	₽FH 3165.4.
12-1/4"	9-5/8"	36#		<u>00'</u>	12	5 cu.ft.	

- Plan to drill Fruitland Coal and set liner in open hole. Coal zones will be perforated.
- 2) The east half of Section 6 is dedicated to this well.

DECOI 1989 OIL CON. DIV.

Open hole

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program, if any.			
signed Mike Turnbaugh		Prod. Superintendent	t DATE 11-6 - 21
(This space for Federal or State office t	use)		
PERMIT NO.		APPROVAL DATE	APPROVED
APPROVED BY	·	_ TITLE	AS AMENDED
NSP-1567	•		40V 28 1989
4	∶ *S∢	ee Instructions On Reverse Side	Tomo Kellan

Title 18 U.S.C. Section 1061 makes it a crime for any person knowingly and willfully to make to any department for United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-21-88

Registered Protessional Engineer

Neale C. Edward

P. O. BOX 2046 STATE OF NEW MEXICO form C-102 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS CEPARTMENT Well Ha. 201 (NM-012299) Northwest Pipeline Corporation San Juan 31-6 Unit County 30 North ó "est Rio arriba Actual Fastage Location of Wells East feet from the feet from the Producing Formation Ground Level Clev. 6437 Fruitland Coal 226.61* Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been con: dated by communitization, unitization, force-pooling, etc? Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sid this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divi CERTIFICATION Regulatory Affairs Position 790 Meridian Oil Inc.

DEC 0 5 1989

DIL CON. DI DIST.



