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Appropriate District Office
DISTRICT 8
F.O. Box 1980, Hobbs, NM 88240

DINC IN INCH MEDICU Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	HANSPORT OIL	AND NATURAL GAS	THER AND NA		
emice				Well API No.		
Phillips Petroleum Co	ompany					
hees 5525 Hwy 64 NBU 3 <u>004</u>	Farmingtor	. NM 8740	1 .		•.	
son(s) for Filing (Check proper box)		Other (Please explain	Ų		
w Well	Chris	bry Gas		•		
completion \square	Oil Casinghead Gus	=,			_	
inge in Operator	Clangness	[] Cabocasta []				
unge of operator give same						
DESCRIPTION OF WEL	L AND LEASE			Kind of Lease	Lease No.	
San Juan 31-6 Uni] Well		itland Coal	State, Federal or Fee		
		Dasin III	·			
ration G	1490	Feet From The _	North Line and 790	Feet From The	East Line	
1	30N	Range 6W	NMPM, Ri	o Arriba	County	
Section 1 Town	ship 30N	Range OW	, romring	0 112 2 3 3 4		
DESIGNATION OF TRA	ANSPORTER O	OIL AND NATE	JRAL GAS	6456-	is to be sent	
me of Authorized Transporter of Oil	or Cc	noden sale	Address (Give address to whi	ch approved copy of this form	8 2 4 AA)	
None	sindred Cor	or Day Gas [X]	Address (Give address to whi	ch approved copy of this form	is to be sent)	
me of Authorized Transporter of Ca Phillips Petroleum C	ompany	ري ۵۵۰٫۰۰۰ ر	5525 Hwy 64 NBU	3004, Farmington	n. NM 87401	
will produces oil or liquids,	Unit Sec.	Twp. Rge	ls gas actually connected?	When ?		
location of tanks.			aliae order symbols			
is production is commingled with the COMPLETION DATA	hat from any other sea	e or poor, give containing	end vious seems.			
		Well Gas Well	New Well Workover	Deepes Plug Back Sar	me Res'v Dist Res'v	
Designate Type of Completion	On - (X) Date Compl. Res	du to Brad	Total Depth	P.B.T.D.		
Le Spudded	Dear Compt. Res	n) to those				
visions (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
				Depth Casing S	Depth Casing Shoe	
forstices						
	TUB	NG, CASING ANI	D CEMENTING RECOR	D	CKS CEMENT	
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SET		CAS CEMENT	
	1000 1000 111	OWARY B	<u> </u>			
TEST DATA AND REQU	JEST FOR ALL	OWABLE				
L WELL (Test must be of	the recovery of total to	niume of loog ou and m	ust be equal to or exceed top allo	moble for this depth to be for	p#21 hours)	
ta First New Oil Run To Tank	Date of Test	olume of lood ou and m	Producing Method (Flow, p.	omable for this depth to be for emp. gas lift, etc.)	tasi kom)	
ete First New Oil Rua To Tank	Date of Test		Moducing Method (Links)	M		
nte First New Oil Rua To Tank	ter recovery of total w		Producing Method (Flow, pa Casing Pressure	Coole Silve	0122 mc	
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ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbla. Length of Test Tubing Pressure	e (Shut-in)	Casing Pressure Water - Bbla. Bbls. Coodeniate/MMCF	Chote Site Gas- McO	CON- DIST. 3	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.