

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DENOMINATION AND SERIAL NO.  
SF079001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1240' FNL - 1175' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6263' GL

7. UNIT AGREEMENT NAME

Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

485

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3, T30N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Cementing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-10-89 Spud 12-1/4" hole at 8:15 p.m. (6-9-89). Drilled to 325'. Run 7 jts 9-5/8", 36#, K-55 CF&I 8rd new casing (312.73'), set at 325'. Cemented with 225 sx (258 cf) of Class B cement with 2% CaCl2. Circulated 14 Bbls of good cement to surface. Plug down at 7:45 p.m. on 6-9-89. WOC for 12 hours.

6-11-89 Pressure tested 9-5/8" casing to 600 psig - held OK for 30 minutes.

6-12-89 Drilled to TD at 2940'.

6-13-89 Ran 67 jts of 7", 23#/ft, K-55 CF&I casing (2926.44'). Set casing shoe at 2938'. Insert float at 2895'. Pumped 20 Bbls of chemical wash-7 ahead of 425 sx (782 cf) of Class G 65/35 POZ with 6% gel + 1/4 #/sx LCM and 0.6% FLA. Tail in with 100 sx (115 cf) of Class G with 1/4#/sx LCM. Maximum pressure 900 psig at 2 BPM before bumping plug. Plug down 3:30 p.m., 6-12-89. Temperature survey cement top - 300' from surface.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 6-22-89

William F. Clark

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 28 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOC