

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL - 1175' FEL	14. PERMIT NO. 30-039-27324	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6263' GL
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7. UNIT AGREEMENT NAME NEBU
Agreement No. I, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
485

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

A-3-30N-7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-09-89 Moved in Big 'A' Rig No. 25 on July 8, 1989.

7-11-89 Pressure tested 7" casing to 2000 psig for 30 minutes. Held OK. Pick up 6-1/4" mill tooth bit.

7-13-89 Drilled cement from 2937' to 2942'. Drilled open hole from 2942' to 2951' with water. Continued drilling open hole with 6-1/4" bit from 2951' to 3040' with water. First coal at 2973' to 2976' had 2500 units of gas; continued to main coal at 2982' to 3041' with a shale split at 3024' to 3031'; had 8000 plus units of gas.

7-14-89 Open hole 2942' to 3082'. Drilled to 3082' then drillpipe started torquing up. Pipe stuck. Free point results: 100% free at 2462'; 50% free at 2494'; 50% free at 2588'; 10% free at 2650'.

7-15-89 Pulling and jarring fish out of hole.

7-17-89 Well blowing very strong, making water and coal fines.

7-19-89 Snubbed out 66 jts. of 3-1/2" drillpipe to top of fishing tool.

7-20-89 Laying down fishing tools. (continued on next page)

18. I hereby certify that the foregoing is true and correct.

SIGNED William F. Clark

TITLE Operations Manager

DATE October 4, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 05 1989

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY V/L

7-21-89 Preparing to start cleaning out open hole section with water.

7-22-89 Bit stuck at 3000'; unable to move.

7-23-89 Jarring on fish.

7-24-89 Drilling open hole section to 3149' with XCD polymer mud and calcium carbonate as weight material.

7-25-89 Summary of coal zones: 2973' to 2976' (3'); 2982' to 2994' (12'); 2995' to 3023' (28'); 3030' to 3041' (11'); 3111' to 3115' (4'); 3136' to 3138' (2'); and 3142' to 3150' (8'); for a total of 68'.

7-26-89 Circulating and working pipe at 3020'.

7-27-89 Washing tight hole from 3016' to 3047'.

7-28-89 Preparing to pull plugged bit.

7-29-89 Blowing well down to set blanking plug in F nipple.

7-30-89 Snubbing 3 1/2" drillpipe.

7-31-89 Washing and reaming open hole from 2985' to 3016'.

8-01-89 Wash and ream from 3016' to 3047'; well making very strong gas flow, water estimated at 200 BWH and heavy to moderate slugs of coal fines.

8-03-89 Cleaned out to 3149'; washing and reaming hole from 3108' to 3139'.

8-04-89 Snubbing 3-1/2" drillpipe out of hole.

8-05-89 Ran 2-7/8" notched collar then 1 jt. 2-7/8" tubing then Baker Model F seating nipple (ID - 2.25") then 94 jts. of tubing for a total of 95 jts. 2 7/8" 6.5#, J-55 EUE 8-round tubing (2945.42') set open ended at 2960' with F nipple at 2928' KB (with a 14.5' correction). Landed tubing donut in tubing spool.

8-06-89 Nippled up wellhead. Released rig at 12:00 noon, 8-5-89. Pulled F nipple blanking plug after equalizing.

RECEIVED
DEC 07 1989
OIL CON. DIV.
#1012