DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Dawer DD, Anexio, DM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

or a basel and Hatara resources Department

Rescord 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Deston Rd., Attec, NN 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	ı
TO TRANSPORT OIL AND MATHRAL GAR	•

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Completion ON Dry Case Test Data Revisions	Reason(s) for Filing (Check proper box)	go, Colorado	81302-1237			-		
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Well No. Morth-nat Blanco Unit	and address of previous operator							
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Address (Give address to which approved copy of his form is to be send) P. O. Box 12999, Scottsdale, Az, 85267 Address (Give address to which approved copy of his form is to be send) Blackwood & Nichols Co. Ltd. Blackwood & Nichols Co. Ltd. Unit Section of table Disk Dis	III. DESIGNATION OF TRAN	SPORTED OF	OIL AND NATE	DAL (14C				
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Date Compl. Ready to Frod. Value Completion		Oii w	eli Gas Well	New Well Workover	Deepen	Plug Back Sai	me Res v Dill Res v	
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Thereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the Information given above is time and complete to the best of my knowledge and belief. Signature Roy W. Williams Administrative Manager OIL CONSERVATION DIVISION Date Approved By By By By By By By By By B	VI. OPERATOR CERTIFIC							
Signature Roy W. Williams Administrative Manager AUG 1 7 1990 By 3 By 4 By 3 By 4 By 3 By	I hereby certify that the rules and regu	Intions of the Oil Co	nservation	OIL CO	NSERV	ATION D	IVISION	
Signature Roy W. Williams Administrative Manager Date Approved By 3 By 3	 Division have been complied with and 	l that the information	given above		AUG 1 7 1990			
Roy W. Williams Administrative Manager	1) 10 111		••	Date Approve	ed			
Roy W. Williams Administrative Manager	11.11 / 1/V Nhinr	By Zin di						
	Roy W. Williams	Administra	ative Manager					
Number 1 Name August 8, 1990 (303) 247-0728 Title SUPERVISOR DISTRICT #3	Filmted Hanne August 8, 1990	(303) 247-	-0728 ^{le}	Tille	SUPERV	SOR DIST	RICT #3	
	Date		Telephone No.					
(VIIC ESIGNADA 140). II								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.