

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SE-078741																			
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ REGRAB ☐ REPERFORATE ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
3. NAME OF OPERATOR Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
4. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit																			
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1220'N, 910'E At top prod. interval reported below At total depth		9. WELL NO. 410																			
10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 26, T-30-N, R-6-W NMPM																			
14. PERMIT NO. 30-039-24602		12. COUNTY OR PARISH Rio Arriba NM																			
15. DATE SPUDDED 04-05-90		13. STATE NM																			
16. DATE T.D. REACHED 04-17-90		14. ELEVATIONS (OF. RNS. AT. GR. ETC.)* 5683' GL																			
17. DATE COMPL. (Ready to prod.) 04-25-90		15. ELEV. CASINGHEAD																			
18. TOTAL DEPTH, MD & TVD 3493'		16. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
19. PLUG, BACK T.D., MD & TVD		17. WAS DIRECTIONAL SURVEY MADE No																			
20. IF MULTIPLE COMPL. HOW MANY? 1		21. WAS WELL CORED no																			
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner																					
23. TYPE ELECTRIC AND OTHER LOGS RUN none																					
24. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36#</td><td>314'</td><td>12 1/4"</td><td>283 cu.ft.</td><td></td></tr><tr><td>7 "</td><td>23#</td><td>3371'</td><td>8 3/4"</td><td>1072 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36#	314'	12 1/4"	283 cu.ft.		7 "	23#	3371'	8 3/4"	1072 cu.ft.	
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26. TUBING RECORD																					
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27. PERFORATION RECORD (Interval, size and number) 3360-3409' (predrilled liner)																					
28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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29. PRODUCTION																					
30. DATE FIRST PRODUCTION																					
31. PRODUCTION METHOD (Flowing, gas lift, pumps—size and type of pump) Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.																					
32. WELL STATUS (Producing or shut-in)																					
33. DATE OF TEST																					
34. HOURS TESTED																					
35. CHOKER SIZE																					
36. PROD. FOR TEST PERIOD																					
37. OIL—BSL.																					
38. GAS—MCF.																					
39. WATER—BSL.																					
40. GASEL RATIO																					
41. FLOW. TUBING PRESS.																					
42. CASING PRESSURE																					
43. CALCULATED 24-HOUR RATE																					
44. OIL—BSL.																					
45. GAS—MCF.																					
46. WATER—BSL.																					
47. GASEL RATIO																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>James Bradford</u> TITLE <u>Regulatory Affairs</u> DATE <u>5-24-90</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
Ojo Alamo	2759'	2860'	White, cr-gr ss...			
Kirtland	2860'	3166'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3166'	3493'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2759' 2860' 3166'	