

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Meridian Oil Inc.		Well API No. 30-039-24602
Address P.O. Box 4289, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 410	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078741
Location Unit Letter A : 1220 Feet From The North Line and 910 Feet From The East Line Section 26 Township 30N Range 06W NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Meridian Oil Inc.	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26	Twp. 30N	Rgs. 06W	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 4-5-90	Date Compl. Ready to Prod. 4-25-90		Total Depth 3493'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6683' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3360'		Tubing Depth 3483'			
Perforations 3360-3489' (4 spf)					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	314'	283 cu.ft.
8 3/4"	7"	3371'	1072 cu.ft.
6 1/4"	5 1/2"	3492'	did not cmt
	2 3/8"	3483'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test 1.3 MCF	Oil - Bbls.	Water - Bbls.
		MAY 25 1990

GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate
Casing Method (pilot, back pr.) back-pressure	Tubing Pressure (Shut-in) 174	Gravity of Condensate
	Casing Pressure (Shut-in) 1508	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy A. Bradfield
Printed Name
5-24-90
Date
326-9727
Telephone No.

OIL CONSERVATION DIVISION

Date Approved: JUN 8 1990

By
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each rock in suitably completed wells.