# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



		-SOURCE MENT
	APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUG BACK
	<del>(D)</del> -E-G-E-T-V-E-F	``
la.	TYPE OF WORK	5. LEASE NUMBER 30-039-24613 SF-080711A
lb.	TYPE OF WELL JAN1 2 1990	6. IF INDIAN, ALL. OR TRIBE NAME
	GAS OIL CON. DI.	
2.	OPERATOR DIST. 3	7. UNIT AGREEMENT NAME
2.	By end can Oil Ine.	l · ·
3.	ADDRESS & PHONE NO. OF OPERATOR	8. FARM OR LEASE NAME
	P O BOX 4289	SAN JUAN 30-6 UNIT
	FARMINGTON, NM 87499	9. WELL NO. 482
4.	LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT
	860'S 2525'W	BASIN FRUITLAND COAL
	790 1565	11. SEC. T. R. M OR BLK.
		SEC. 31 T30N R06W NMPM
14.	DISTANCE IN MILES FROM NEAREST TOW	N 12. COUNTY 13. STATE
	12 miles W. of Gobernador	RIO ARRIBA NM
15.	DISTANCE FROM 16. AC	RES IN LEASE 17. ACRES ASSIGNED TO WELL
15.	PROPOSED LOCATION 860'	$\omega/320.00$
	TO NEAREST PROPERTY	92453
	OR LEASE LINE.	
	10 00	ODOGED DEDMY 20 DOMARY OF CARLE MOOLS
18.	PROPOSED LOCATION	OPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3684' ROTARY
	TO NEAREST WELL DR. 400'	to technical and
	COMPL., OR APPLIED FOR ON THIS LEASE.	This notion is subject to technical and procedural review pursuant to 43 CFR 3185.3
	FOR ON THIS LEASE.	and appeal pursuant to 43 CFR 3168.4.
21.	ELEVATIONS (DF, FT, GR, ETC.)	22. APPROX. DATE WORK WILL START
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	6665 6665	
		ID CEMENTING PROGRAM
23	PROPOSED CASING AN	
	JAN1 2 1990 *SEE OPERATIONS	PLAN SUBJECT TO COMPLISHED WITH ATTACHED
	OIL CON. DIV	" GENERAL REQUIREMENTS".
•	DIST. 3	
24.	AUTHORIZED BY: MARKET STATES	uld 6-22-89
	REGULATORY AFFAIR	
_		APPROVED
PERM	MIT NO APPRO	OVAL DATE AS AMENDED
APPR	ROVED BY TITLE	DATE
		NA DIN FORM 3150 A DEA MANAGER
NOTE	E: THIS FORMAT IS ISSUED IN LIEU OF	F US BLM FORM 3160-AREA MANAGER
	Off	1.

**NMOCD** 

Well Name: 482 SAN JUAN 30-6 UNIT

860'S 2525'W RIO ARRIBA NEW MEXICO

Sec. 31 T30N R06W FRUITLAND COAL BASIN

Elevation 6811'GL

Formation tops: Surface- SAN JOSE

Ojo Alamo- 2767 Kirtland- 2945

Fruitland- 3416

Fruitland Coal Top- 3583

Fruitland Coal Base- 3683

Intermediate TD- 3563

Total Depth- 3684

Pictured Cliffs- 3709

Logging Program: Mud logs from intermediate to total depth.

Mud Program:	Interval	Type	Weight	Visc.	Fl. Loss
J	0 - 200	Spud	8.4 - 8.9	40-50	no control
	200 - 3563	Non-dispersed	8.4 - 9.1	30-60	no control
	3563 - 3684	Formation Water	8.4		no control

Casing	Program:	Hole Size	Depth	Interval	Csg. Size	Weight	Grade
,	•	12 1/4"	_ 0	- 200	9 5/8"	32.3#	H - 40
		8 3/4"	0	- 3563	7"	20.0#	K-55
		6 1/4"	3513	- 3684	5 1/2"	15.5#	K-55
Tubing	Program:	•	0	- 3684	2 7/8"	6.5#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

5 1/2" production casing - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment:  $9 \frac{5}{8}$ " x 7" x 2  $\frac{7}{8}$ " x 11" 3000 psi xmas tree assembly.

#### Cementing:

9 5/8" surface casing - cement with 106 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (125 cu ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 63 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 239 cu ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1500 psi for 30 minutes.

5 1/2" liner - do not cement.

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

### State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-29

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzac, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

E1 Pa	Natu	ilian	Oil Inc	Long	- 30 6 77 : 1	Well No.
nit Latter	Section	Township		Race San Guar	1 30-6 Unit	482
N	31		North	6 West	ı	Rio Arriba
790		S + 1-			NMPM I	
1 90 Cond level Elev.	feet from the	South	line and	1565	feet from the	
6665	1	tland Coal		Basin		Dedicand Across: 320
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