

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____

3. NAME OF OPERATOR Mendon Oil Co.
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790'S, 1565'W

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24613 DATE ISSUED _____

6. LEASE DESIGNATION AND SERIAL NO.

SF-080711A

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 30-6 Unit

9. FARM OR LEASE NAME

San Juan 30-6 Unit

10. WELL NO.

482

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 31, T=30-N, R=6-W, NMPM

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED 04-14-90 16. DATE T.D. REACHED 05-09-90 17. DATE COMPL. (Ready to prod.) 05-19-90 18. ELEVATIONS (DP, RNB, RT, GB, ETC.)* 6665' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3558' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

Fruitland Coal - uncemented Liner

No

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORDED no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENT RECORD	AMOUNT PULLED
9 5/8"	36.0#	317'	12 1/4"	283 cu. ft.	
7 "	23.0#	3433'	8 3/4"	1088 cu. ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3392'	3557'	did not cmt		3 1/2"	3536'	

31. PERFORATION RECORD (Interval, size and number)
3436-3554' (predrilled liner)

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	

RECEIVED
JUL 1 2 1990
OIL CON. DIV.

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO*
					10.2 MMCF-pitot		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI 1182	SI 1163					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3525' 1302
35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 6-7-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2575'	2800'	White, cr-gr ss..			
Kirtland	2800'	3245'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3245'	3558'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2575' 2800' 3245'	