

School 5 Center
Appropriate District Office
DISTRICT I
P.O. Box 1903, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-24613
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 482	Poor Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-080711A
Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1565</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>30N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>N</u> Sec. <u>31</u> Twp. <u>30</u> Rgn. <u>6</u> Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 04-14-90	Date Compl. Ready to Prod. 05-19-90		Total Depth 3558'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6665' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3436'		Tubing Depth 3536'			
Performances 3436-3554' (predrilled liner)					Depth Casing Shoes			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		317'		283 cu. ft.			
8 3/4"	7"		3433'		1088 cu. ft.			
6 1/4"	5 1/2"		3557'		did not cmt			
	3 1/2"		3536'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

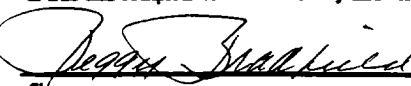
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Oil CON. DIV. DIST. 3
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shot-in) SI 1182	Casing Pressure (Shot-in) SI 1163	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature _____
Peggy Bradfield Reg. Affairs
Printed Name _____ Title _____
6-7-90 326-9700
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved JUL 13 1990

By Brian J. Smith
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.