

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY		Well APN No. 30-039-24637
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 205	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease Strip Production Fee	Lease No.
Location Unit Letter <u>K</u> : <u>2010</u> Feet From The <u>South</u> Line and <u>1481</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>30N</u> Range <u>5W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 5-9-90	Date Compl. Ready to Prod. 8-6-90	Total Depth 2980'	P.B.T.D. 2980'					
Elevations (DF, RKB, RT, CR, etc.) 6206' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay N/A 2827'	Tubing Depth 2827'					
Perforations No perfs - pending evaluation 2865' - 2865'		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	268'	250 Sx C1 B, Circ 78 Sx
8-3/4"	7", 23#, J-55	2834'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	No Liner		C1 G, Circ 158 Sx
	2-3/8", 4.7#	2827'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		DECEIVED OCT 20 1992 OIL CON. DIV

GAS WELL

Actual Prod. Test - MCF/D 390	Length of Test 1 Hr.	Bbls. Condensate/MCF 336/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1500	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Allred
Signature
R. A. Allred Drilling Supervisor
Printed Name
10-15-92 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 26 1992
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.