

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-185
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

OCT 21 1993

WELL API NO.

30-038-24642

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Simms Com

8. Well No.

6

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Robert L. Bayless

3. Address of Operator
PO Box 168, Farmington NM 87499

4. Well Location
Unit Letter B: 790 Feet From The North Line and 1500 Feet From The East Line

Section 24 Township 30N Range 4W NMPM Rio Arriba County

10. Date Spudded 08-16-91 11. Date T.D. Reached 08-21-91 12. Date Compl. (Ready to Prod.) 10-07-93 13. Elevations (DF& RKB, RT, GR, etc.) 7068' GL 14. Elev. Casinghead 7068'

15. Total Depth 4100 ft. 16. Plug Back T.D. 4039 ft. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coal: 3689-3708 ft. 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run IES-CDL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	163'	12-1/4"	125 sx Class B w/3% CaCl to surface.	
4-1/2"	10.5#	4085'		1st Stage: 125 sx. Class B w/2% econolite & 350 sx 50/50 pozmix w/2% gel & 10% salt.	
				2nd Stage: 100 sx. Class B and 350 sx.	
				Class B w/2% econolite	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3682'	no

26. Perforation record (interval, size, and number)
3689-3708 ft. - Total 19 ft.
.34 JSPF, 4 holes/ft. - Total 76 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3689-3708'	(see bottom of back page)

PRODUCTION

28. Date First Production Pending Com. Agmt. Approval		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/16/93	3 hrs.	.750		0	151	trace	n/a
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) n/a	
62 psig	240 psig		0	1210	trace		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented Test Witnessed By Cecil Bell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kevin H. McCord Printed Name Kevin H. McCord Title Pet. Engineer Date 10/19/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 3181
 T. Kirtland-Fruitland 3415-3506
 T. Pictured Cliffs 3732
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3181	3415	234	Sandstone				
3415	3506	91	Shale, Siltstone				
3506	3732	226	Sandstone, Shale, Coal				
3732	TD	368	Sandstone, Shale				
	4100						
27. Continued from front page:							
Amount & Kind Material Used							
250 gal. 7-1/2% DI HCL acid							
8 bbl. 7-1/2% DI Weighted HCL							
82 bbl. 2% KCL							
114 1.1 SG RCN ball sealers							
44,840 gal. 25#/1000 gal. x-linked borate gelled fluid w/5,000# 40-70 mesh sand and							
51,500# 20-40 mesh sand.							