

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-24642
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	FEE
7. Lease Name or Unit Agreement Name	Simms <del>Co.</del>
8. Well No.	6
9. Pool name or Wildcat	Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Robert L. Bayless	
3. Address of Operator P.O. Box 168, Farmington, NM 87499	
4. Well Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>30N</u> Range <u>4W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>7068' GL; 7080' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Log and Cement Longstring</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

**RECEIVED**  
AUG 26 1991  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 8/23/91  
TYPE OR PRINT NAME: Price M. Bayless TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 26 1991  
CONDITIONS OF APPROVAL, IF ANY:

ROBERT L. BAYLESS

P. O. BOX 168  
FARMINGTON, NM 87499

FAX NO  
(505) 326-6911

OFFICE NO  
(505) 326-2659

SIMMS COM. #6  
Section 24, T30N, R4W  
790' FNL & 1500' FEL  
Rio Arriba County, NM

8/17/91 Move in. Rig up Four Corners #7. Spud 12 1/4" hole @ 12:15 p.m., 8/16/91. Drilled to 163 ft. Run 4 jts., 8 5/8" 24# J-55 casing landed @ 163 ft. Cement with 125 sx Class B with 3% CaCl. Circulate 8 bbls. to surface. Plug down @ 4:45 p.m.

8/18/91 Drilling at 2241' at 8:30 a.m.

8/19/91 Drilling at 3020'.

8/20/91 Drilling at 3565'.

8/21/91 Drilling at 4027'.

8/22/91 TD well @ 4100 ft. @ 11 a.m., 8/21/91. Trip out of hole. Logs stopped at 1518. Trip in hole to 2100 ft. Trip out of hole. Rig up loggers. Log to 4050 ft. Trip in hole, wash 50' to bottom. Circulate hole clean. LDDP. Start running 4 1/2" casing.

8/22/91 Finish running 4 1/2" casing as follows:

<u>Item</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0-12
49 jts. 4 1/2", 10.50#, J-55 new casing	2053.87	12-2066
Weatherford stage Tool	2.15	2066-2068
47 jts., 4 1/2", 10.50#, J-55 new casing	1972.15	2068-4040
Float collar	1.46	4040-4042
1 jt. 4 1/2", 10.50#, J-55 new casing	42.54	4042-4084
Guide Shoe	.70	4084-4085
	4084.87ft.	

Centralizers @ 4062, 3998, 3829, 3789, 3705, 3663, 3620, 3581, 3247, 3206, 2110, 2023. Rig up Halliburton and circulate hole. Tag bottom, pull up 14 ft. and land casing. Rig up Halliburton to cement as follows:

1st stage

20 bbls water at 5 bpm, 325 psi  
125 sx Class B w/2% econolite, 5 bpm, 300 psi  
350 sx 50/50 Pozmix w/2% Gcl, 10% salt, 5 bpm, 250 psi.

SIMMS COM. #6  
DAILY REPORT  
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Drop plug. Displace with 30 bbls water and 34 bbls. mud. Circulate throughout job, w/20 bbls. water pad to pit. Bump plug to 1275 psi at 9 a.m. Held. Drop bomb to open. DU tool. Pressure to 800 psi. Tool open. Circulate 3 1/4 hours.

2nd stage

20 bbls	water at 5 bpm, 150 psi
50 sx	Class B cement at 5 bpm 150 psi
325 sx	Class B cement w/2% econolite at 5 bpm, 150 psi
50 sx	Class B cement at 2 bpm, 110 psi

Drop plug. Displace w/ 33 bbls. water. Circulate  $\pm$  55 bbls cement to reserve pit. Bump plug at 1850 psi. Held. Plug down at 1 p.m., 8/22/91.

Nipple down, set slips. Clean mud pits. Rig released at 3 p.m., 8/22/91. Move rig off location. Wait on completion.