

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
AUG 17 1990

WELL API NO.
30-039-24645

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Simms Com

8. Well No.

7

9. Pool name or Wildcat

East Blanco Pictured Cliffs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Robert L. Bayless

3. Address of Operator
P.O. Box 168, Farmington, NM 87499

4. Well Location
Unit Letter P : 790 Feet From The South Line and 790 Feet From The East Line
Section 12 Township 30N Range 4W NMPM Rio Arriba County

10. Date Spudded 7-1-90 11. Date T.D. Reached 7-7-90 12. Date Compl. (Ready to Prod.) 7-28-90 13. Elevations (DF & RKB, RT, GR, etc.) 6970' GL; 6982' RKB 14. Elev. Casinghead

15. Total Depth 4025' 16. Plug Back T.D. 3932 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 3635-3726 = Pictured Cliffs 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run SD, DSN, CSNG, Microlog, Induction, Density and Neutron 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	151	12-1/4"	90 sx, 106 ft ³ Class B w/2% CaCl	
4-1/2"	10.5	3988	7-7/8"	550 sx, 1134 ft ³ Class B w/2% Econolite	
				350 sx, 441 ft ³ 50/50 Pozmix w/2% gel	
				10% salt; 50 sx, 59 ft ³ Class B neat cemen.	
2-3/8"	4.7	3667			

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3667	

TUBING RECORD

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3635-3638	3' 7 holes	3682-3685	3' 7 holes	3635-3726	500 gal. 7-1/2" DI-HCL weighted
3640-3645	5' 11 holes	3700-3706	6' 13 holes		w/155 1.1 sg RCN ball sealers;
3647-3656	9' 19 holes	3724-3726	2' 5 holes		75,000 gal 70 quality foam &
3658-3678	20' 41 holes	48	103 holes		100,000# 20/40 sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-10-90		flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-09-90	3	3/4		-0-	428	-0-	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
196	275		-0-	3423	-0-	-0-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By David Ball

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Kevin H. McCord Printed Name Kevin H. McCord Title Pet. Engineer Date 8-15-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 3054 T. Penn. "B" _____
 T. Kirtland-Fruitland 3290 T. Penn. "C" _____
 T. Pictured Cliffs 3634 T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3054 to 3290 No. 3, from 3634 to 3940
 No. 2, from 3590 to 3630 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surface	3054	3054	Sandstone, Siltstone, Shale				
3054	3290	236	Sandstone, Siltstone, Shale				
3290	3654	364	Sandstone, Siltstone, Shale, Carbonaceous shale. Shale				
3654	TD (4016)	362	Sandstone, Siltstone, Shale				