

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit L, 1362' FSL & 806' FWL

14. PERMIT NO.
30-039-24670

15. ELEVATIONS (Show whether SP, RT, OR, etc.)
6406' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.
203

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
6, 30N, 5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED

JUN 29 1990

OIL CON. DIV

16. Check Appropriate Box To Indicate Nature of Well, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-09-90: MI & RU Aztec, Rig #301. Spudded 12-1/4" hole @ 9:00 a.m.

5-05-90: Set 9-5/8" 36# J-55 ST&C csg @ 333' w/250 sx Class "G" cmt w/3% CaCl2 & 1/4# gelflake. Circ. 50 sx. WOC 12 hrs. NU BOP & pressure tested csg, pipe rams, blind rams, manifold & floor valve to 600 psi - held OK.

5-08-90: Td'd 8-3/4" hole and set 7" 23# J-55 LT&C csg @ 3000' w/500 sx 65/35 Poz cmt w/12% gel, 1/4# per sx celloflake followed by 150 sx Class "G" cmt w/1/4# per sx celloflake. Circ. 170 sx. Released rig @ 8:45 p.m.

5-21-90: MI & RU. NU BOP's and tested, 200 psi for 10 min., 2500 psi for 30 min.

5-22-90: Tested all 3-1/2" rams & HCR valves, 200 psi for 10 min., 2500 psi for 30 min. Drld open hole from 3000' to TD @ 3175'.

5-23-90: Schlumberger ran LDT w/HRL/GR-Cal & CNL-GR-Cal from 3175'-3000'; ML/GR-Cal & NGT from 3175'-3000'.

5-28-90: Surge well w/1200 psi air & 20 bbl pad 10 times. Tagged 46' fill & cleaned out. Set 5-1/2" 15.5 J-55 LT&C liner @ 3174', top @ 2932', liner hanger @ 2926'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Reg. & Pro.

DATE 6/4/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 27 1990

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY