

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. CASE DESIGNATION AND SERIAL NO. SF-080066	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L, 1362' FSL & 806' FWL At top prod. interval reported below Unit L, 1362' FSL & 806' FWL At total depth Unit L, 1362' FSL & 806' FWL		9. WELL NO. 203	
14. PERMIT NO. 30-039-24670		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 3-28-90		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T30N, R5W	
15. DATE SPUDDED 5-4-90		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 5-22-90		13. STATE NM	
17. DATE COMPL. (Ready to prod.) Perf'd 5-29-90		19. ELEV. CASINGHEAD 640' GR	
18. ELEVATIONS (DV, RKB, RT, GR, ETC.)*		20. TOTAL DEPTH, MD & TVD 3175'	
21. PLUG BACK T.D., MD & TVD 3173'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3021' - 3174' Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN LDT -HRL -GR/Cal, CNL- GR/Cal, ML- GR/Cal	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
9-5/8"		36#, J-55	
7"		23#, J-55	
Depth Set (MD)		Hole Size	
333'		12-1/4"	
3000'		8-3/4"	
Cementing Record		Amount Pulled	
250 sx Class "B". Circ. 50		Sx	
500 sx 65/35 Poz + 150 sx		"B".	
Circ 170 Sx.			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
5-1/2"		2-7/8"	
15.5#		6.5#	
Top (MD)		Depth Set (MD)	
2932'		Exp Ck @3140.24'	
Bottom (MD)		Packer Set (MD)	
3174'		none	
Sacks Cement*			
none			
Screen (MD)			
31. PERFORATION RECORD (Interval, size and number) Perf'd liner w/4JSPF .75" diam. holes: 3162'-3174'; 3134'-3142'; 3126'-3133'; 3112'-3120'; 3100'-3107'; 3035'-3045'; 3021'-3025'; (204 Total Holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		Depth Interval (MD)	
		3021'-3074'	
		Amount and Kind of Material Used	
		43,638 gals. 20# gelled wtr & 1,791,065 SCF N2 @ 70% Quality foam w/14,000# 40/70 & 195,000# 92/20 Sand.	
33.* PRODUCTION			
Date First Production SI		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) SI			
Date of Test 6-20-90		Hours Tested 1 Hr.	
Choke Size 2"		Prom. for Oil—BBL. 808	
Flow. Tubing Press. SI 1280		Casing Pressure SI 1300	
Calculated 24-Hour Rate →		Oil—BBL. 808	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - Waiting on Connection		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Gail Bearden</u> L.M. Sanders		TITLE <u>Supv. Regulatory Affairs</u> DATE <u>6.22.90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION
Ojo Alamo	2423'	2587'	Sandstone
Kirtland	2587'	3007'	Shale & Sandstone
Fruitland	3007'	3019'	Shale & Coal & Sandstone
Fruitland Coal	3019'	3165'	Shale, Coal
Pictured Cliffs	3173'		Sandstone