

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well APN No. 30-039-24670
Address 300 W. Arrington, Suite 200 Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 203	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Foreign	Lease No. SF-080066
Location Unit Letter L : 13 2162 Feet From The FSL Line and 806 Feet From The FWL Line Section 6 Township 30N Range 5W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.	Box 58900, Salt Lake City, UT 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		No
		When ? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 5-4-90	Date Compl. Ready to Prod. Perf'd 5-29-90		Total Depth 3175'		P.B.T.D. 3173'			
Elevations (DF, RKB, RT, GR, etc.) 6406' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3021'		Tubing Depth 3140.25'			
Perforations 3021'-3174' (Total 204 Holes)					Depth Casing Shoe 3000'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, J-55	333'	250 Sx Class "G"
8-3/4"	7", 23#, J-55	3000'	500 Sx 65/35 Poz #50Sx "G"
7"	5-1/2", 15.5# liner	3174'	Not Cemented
5-1/2"	2-7/8", 6.5#, J-55	3140.24 KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth as before full test)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank N/A	Date of Test -----	-----	
Length of Test -----	Tubing Pressure -----	Casing Pressure -----	JUN 28 1990
Actual Prod. During Test -----	Oil - Bbls. -----	Water - Bbls. -----	OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 808	Length of Test 1 Hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1280	Casing Pressure (Shut-in) 1300	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Graig Bearden for L.M. Sanders*  
Signature  
L.M. Sanders Supv. Regulatory Affairs  
Printed Name  
6-22-90 (505) 599-3431  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 18 1990

By *[Signature]*  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.