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DISTRICT II P.O. Drawer D.D. Artesia, NM \$8210

فكافتت والرجاء تفر للمعاوم Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								Pl No.		_	
Openior Phillips Petroleum Com	mnanv							36-	039-	24671	
Wares	шрану									•	
5525 Hwy 64 NBU 3004,	Farmin	gton,	NM	87401						· 	
eason(s) for Filing (Check proper box)			_	_	Other	(Please explain	ie)				
kw Well		cymbe ja	•	7.7				•			
Recompletion	Oil		Dry Cas								
hange in Operator	Cangne	d Cos	Condens								
change of operator give name d address of previous operator		- 									
L DESCRIPTION OF WELL	ANDIE	ACR				•					
234 Name	THILD DE	Well No.	Pool Na	me, Includir				(Lesso	Le	Lesse Na	
San Juan 30-5 Unit		203			tland Co	al	Suic,	Rederal or Ree	<u> </u>		
ocation				•					••		
Unit LetterL	<u>. 13</u>	62	Foot Pro	m The S	outh line	80e	5 Fo	et From The	West	Line	
				- Fra		rpm, Rio	Annil			County	
Section 6 Townsh	ip 30N		Range	5W	N	PM, RIO	ALLII	Ja			
I. DESIGNATION OF TRAI	TTQ (\qq	ות את מי	II. ANT	NATIII	RAL GAS					·	
lame of Authorized Transporter of Oil	VOI ON IZ	or Conden	sale		Address (Giw	address to wh	ich approved	copy of this for	m is to be so	4)	
	2750)									
teme of Authorized Transporter of Casi	nghead Gas		•		Address (Give	address to wh	ich approved	copy of this for	m is to be se	4) 07/01	
Phillips Petroleum Co	mpany		273					Farmingto	on, NM	8/401	
well produces oil or liquids,	Unit	Sec.	Twp	Rga	ls gas actually	connected7	Whea	•			
ve location of tanks.		<u> </u>		<u> </u>				· 			
this production is commingled with the V. COMPLETION DATA	t trom any or	IKI KAK U	poor, gave	, consumign	ing otoes some						
		Oil Well	0	es Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)	i	i_					<u> </u>		<u>l</u>	
tale Spudded	Date Corr	opl. Ready to	Prod.		Total Depth			P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
											erforstices
								<u> </u>			
					CEMENTI			1 6	ACKS CEM	ENT	
HOLE SIZE		ASING & TI	UBING S	#ZE		DEPTH SET		 	ACIO OCIA		
								 			
					ļ						
								7			
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE								
IL WELL (Test must be after	EST FOR	ALLOW total volume	ABLE of load	भी and must	be equal to or	exceed top all	omable for th	is depth or be f	or full 24, ha	~	
IL WELL (Test must be after	EST FOR recovery of Date of T	total volume	ABLE of load	भी and must	be equal to or Producing M	exceed top all ethod (Flow, p	owable for th urrp, gas lift,	aciD) E	~ [4] 24.1-a		
OIL WELL (Test must be after Data First New Oil Run To Tank	Date of T	total volume Test	ABLE of load	भ्रों <i>and m</i> usi	Producing M	ethod (Flow, p	owable for th ump, gas lift,	TO ANSIE	W in a	. "J [3	
OIL WELL (Test must be after Data First New Oil Run To Tank	recovery of	total volume Test	ABLE of load	o il and m ust	be equal to or Producing M	ethod (Flow, p	ionable for th ump, gas lift,	TO ANSIE	CT 2 2 1	. "J [3]	
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OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test	Date of T	Iotal volume Test Tressure	ABLE of load	भ्ये बन्दी लपडा	Producing M Casing Press	ethod (Flow, p	owable for th ump, gas lift,	Charles 1	CT221 COM	392 . DW	
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OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T	iotal volume lest recsum	ABLE of load	oil and must	Producing M Casing Press Water - Bbls	ethod (Flow, p	owable for th ump, gas lift,	Charles 1	CT221 CON	392 . DW	
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OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing P Oil - Bbi	iotal volume lest recsum	of load o	pil and must	Producing M Cating Press Water - Bbls Bbls. Coode	ethod (Flow, p	owable for th ump, gas lift,	OH- MGF	CT221 CON	392 . DW	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.