

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1362' FSL & 806' FWL  
Section 6, T30N, R5W

5. Lease Designation and Serial No.

SF-080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 #203

9. API Well No.

30-039-24670

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recavitate Well  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 5-1/2" uncement liner was run during completion operations. Plans are to pull the tubing and liner, cleanout out to TD, recavitate the coal interval, run a new 5-1/2" liner, perforate, land tubing and return well to production. The well will not be deepened. A brief description of the work planned is as follows:

MIRU. Install BPV & ND tree. NU & test BOP. Retrieve BPV. POOH w/tubing. Pull 5-1/2" liner. RIH w/bit on workstring and cleanout to TD. COOH. RIH w/underreamer & underream open hole interval from 3000' to 3173' to 9-1/2". Circ. hole clean. COOH w/underreamer. RIH w/3-1/2" DP & Super Cavity Tool to 2920' +/- . Circulate hole clean. Recavitate coal interval. POOH. RIH w/new 5-1/2" 15.5# J-55 liner with hanger. Land liner on bottom and set hanger. RIH & perforate liner @ 4 spf per reservoir engineering design. RIH w/tubing and land. Set BPV. ND BOP & NU & test tree.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 12-3-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCD