

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

9. WELL NO.

204

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T20N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1967' FNL and 1416' FEL

14. PERMIT NO.

30-039-24685

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6343'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 8-07-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 3:00 P.M. Ran 9 5/8", 36#, K-55, ST&C casing set at 286'. RU Howco and cement with 250 SX C1 'B' cement with 3% CaCl₂ and 1/4# Flocele/sk. Circ. 118 SX cement. Plug down at 1:00 A.M. Did not bump plug. Float held. WOC 8 hours. NU BOP and tested to 1000 psi - Okay.
- 8-10-90 - RU casing crew Ran 7', 23#, J-55, LT&C casing set at 2968'. RU Howco and cement with 500 SX 65/35 POZ with 12% gel and 1/4# Flocele/sk followed by 100 SX C1 'B' cement with 1/4# Flocele/sk followed by 50 SX C1 'B' cement with 0.75% CFR-3. Circ. 155 SX cement. Plug down at 11:30 P.M. Bumped plug with 1700 psi. Float held. ND BOP and set casing slips with 50,000#, RD and released rig at 1:30 A.M.

RECEIVED
SEP 11 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R.A. Allred

TITLE

Drilling Supervisor

DATE

8-27-90

(505) 599-3403

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 04 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side