

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

5525 Hwy 64, NBU 3004, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 1967' FNL & 1416' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-24685

DATE ISSUED

4-3-90

6. LEASE DESIGNATION AND SERIAL NO.

SE-078997

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 30-5 Unit

9. FARM OR LEASE NAME

10. WELL NO.

204

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T30N, R5W

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED

8-7-90

16. DATE T.D. REACHED

8-25-91

17. DATE COMPL. (Ready to prod.)

Perf'd 9-3-91

18. ELEVATIONS (OF, RKB, ST, GR, ETC.)*

6339' GL 6343

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3092'

21. PLUG BACK T.D., MD

3089'

RECEIVED
OCT 15 1991

22. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2976'-3068' Fruitland

24. WAS DIRECTIONAL SURVEY MADE

NO

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

OIL CON. DIV.

DIST. 3

26. WAS WELL CORED

NO

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	286'	12-1/4"	250 Sx Cl B, Circ 118 Sx	
7"	23#, J-55	2968'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C B, Circ 155 Sx	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	2861'	3091'	None	
23#, P110				

29. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3075'	None
4.7#, J-55		

30. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3050'-3068'; 3022'-3034'; 2992'-3002';
2976'-2984'
Total 192 Holes

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-1-91	1	2"	→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
SI 200	SI 1440	→	--	1970	60			

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Dave Walters

34. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

R. A. Alfred

TITLE Drilling Supervisor

DATE

9-26-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2420'	2550'	Sandstone			
Kirtland	2550'	2745'	Sandstone & Shale			
Fruitland	2745'	2996'	Sandstone & Shale & Coal			
Fruitland Coal	2996'	3064'	Shale & Coal			
Pictured Cliffs	3120'		Sandstone			