

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
P.O. Drawer DD, Aztec, NM 88210

DISTRICT I
1000 K Street NE, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well AM No. 30-039-24685
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 204	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Bore	Lease No. SF-078997
Location Unit Letter G : 1967 Feet From The North Line and 1416 Feet From The East Line Section 7 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WILLIAMS FIELD SERVICES CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn.	Is gas actually connected? When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rat'y	Diff Rat'y
		X	X					
Date Spudded 8-7-90	Date Compl. Ready to Prod. Perf'd 9-3-91	Total Depth 3092'	P.B.T.D. 3089'					
Elevations (DF, RKB, RT, GR, etc.) 6339' GL 6343	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2976'	Tubing Depth 3075'					
Performances 2976'-3068'		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	286'	250 Sx Cl B, Circ 118 Sx
8-3/4"	7", 23#, J-55	2968'	500 SX 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3091'	Cl B, Circ 155 Sx
	2-3/8", 4, 7#, J-55	3075'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or by for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	00T 02 1991.
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 1970	Length of Test 1 hr.	Bbls. Condensate/Gal. Wtr 60/Wtr	Gravity of Condensate
Flowing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 200	Casing Pressure (Shut-in) 1440	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred

Printed Name
R.A. Allred

Date
9-26-91

Telephone No.
(505) 599-3412

OIL CONSERVATION DIVISION

Date Approved
NOV 07 1991

By
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.