

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30- 939-24686
Address 300 W. Arrington, Suite 200, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 212	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or P&G	Lease No. NM-93404
Location Unit Letter H : 2032 ' Feet From The North Line and 911 Feet From The East Line Section 5 Township 30N Range 6W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City UT 84108	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When? Attn: Patt Rodgers	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 6-20-90	Date Compl. Ready to Prod. Perf'd 9-3-90	Total Depth 3284'	P.B.T.D. 3283'					
Elevations (DF, RKB, RT, GR, etc.) 6455 ' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3164	Tubing Depth 3240.41'					
Perforations 3164'-3284'		Depth Casing Shoe						

TUBING, CASINO AND CEMENTING RECORD			
HOLE SIZE	CASINO & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	287'	250 Sx C1 'G', Circ
8-3/4"	7", 23#, J-55	3136.75'	650 Sx C1 'B', Circ
	5-1/2",	3282.45'	None
	2-7/8", 6.5#, J-55	3240.41'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank N/A	Date of Test -----	Producing Method (Flow, pump, gas lift, etc.) -----	
Length of Test -----	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test -----	Oil - Bbls. -----	Water - Bbls. 21	Gas - MCF -----

GAS WELL

Actual Prod. Test - MCF/D 13960	Length of Test 1 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 1200	Casing Pressure (Shut-in) 1220	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. A. Allred	
Printed Name R. A. Allred	Title Drilling Supervisor
Date 9-5-90	Telephone No. (505) 599-3403

OIL CONSERVATION DIVISION

Date Approved SEP 1 1990

By [Signature]
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.